

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

2071273

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 76840 4. Contact Name: JEFF SCHNEIDER
 2. Name of Operator: SCHNEIDER ENERGY SERVICES INC Phone: (970) 867-9437
 3. Address: P O BOX 297 Fax: (970) 867-9137
 City: FORT MORGAN State: CO Zip: 80701

5. API Number 05-123-25920-00 6. County: WELD
 7. Well Name: STATE Well Number: 2
 8. Location: QtrQtr: SWSE Section: 16 Township: 8N Range: 61W Meridian: 6
 9. Field Name: SEVEN CROSS Field Code: 77000

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 07/21/2008 Date of First Production this formation: 07/22/2008
 Perforations Top: 6712 Bottom: 6720 No. Holes: 32 Hole size: 3/8
 Provide a brief summary of the formation treatment: Open Hole:
PUMP 250,540# OF 20/40 FRAC SAND IN A GEL CARRIER/W 2801 BBLS OF H2O AND DISPLACED TO PERFORATIONS.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 07/21/2008 Hours: 12 Bbls oil: 6 Mcf Gas: 19 Bbls H2O: 78
 Calculated 24 hour rate: Bbls oil: 48 Mcf Gas: 150 Bbls H2O: 130 GOR: 0
 Test Method: VENTING Casing PSI: 160 Tubing PSI: Choke Size: 14/64
 Gas Disposition: VENTED Gas Type: WET BTU Gas: 0 API Gravity Oil: 0
 Tubing Size: 4 + 1/2 Tubing Setting Depth: 7100 Tbg setting date: 10/01/2007 Packer Depth:
 Reason for Non-Production:

 Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
 Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: ABANDONED COMPLETION

Treatment Date: 10/02/2007 Date of First Production this formation: _____

Perforations Top: 7222 Bottom: 7228 No. Holes: 24 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole:

PUMP AND DISPLACED 500 GAL ACID AND DISPLACED/W 26.3 BBLs H2O IN TO FORMATION.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/02/2007 Hours: 12 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 30

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 60 GOR: 0

Test Method: vented Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: VENTED Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7170 Tbg setting date: 10/01/2007 Packer Depth: 7170

Reason for Non-Production: _____

FORMATION WAS WET.

Date formation Abandoned: 07/18/2008 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7100 Sacks cement on top: 2

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/21/2008 Date of First Production this formation: 07/22/2008

Perforations Top: 6422 Bottom: 6720 No. Holes: 216 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

COMMINGLE NB & CD

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/21/2008 Hours: 12 Bbls oil: 0 Mcf Gas: 19 Bbls H2O: 30

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 150 Bbls H2O: 30 GOR: 0

Test Method: vented Casing PSI: 350 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: VENTED Gas Type: WET BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 4 + 1/2 Tubing Setting Depth: 7100 Tbg setting date: 10/01/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 07/21/2008 Date of First Production this formation: 07/21/2008

Perforations Top: 6422 Bottom: 6636 No. Holes: 184 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole:

PUMP 137,980# OF 20/40 FRAC SAND IN A GEL CARRIERW/ 5474 BBLs OF H2O AND DISPLACED TO PERFORATIONS.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/21/2008 Hours: 12 Bbls oil: 0 Mcf Gas: 19 Bbls H2O: 30

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 150 Bbls H2O: 60 GOR: 1

Test Method: VENTED Casing PSI: 350 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: VENTED Gas Type: WET BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 4 + 1/2 Tubing Setting Depth: 7100 Tbg setting date: 10/01/2007 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KIRK WILLIAMS

Title: WSS Date: 9/14/2010 Email K.WILLIAMS@SCHNEIDERENERGY.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/24/2011

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)