

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2071866

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-31227-00 6. County: WELD  
7. Well Name: Ochsner Well Number: 19N  
8. Location: QtrQtr: SENW Section: 19 Township: 5N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>08/02/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>6587</u> Bottom: <u>6595</u> No. Holes: <u>24</u> Hole size: <u>36/100</u>	
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
FRAC'D CODELL WITH 476 BBLS OF SLICKWATER PAD, 143 BBLS OF PHASER 22# PAD, 1976 BBLS OF PHASER 22# FLUID SYSTEM, 217000 LBS OF 30/50 WHITE SAND AND 8000 LBS OF SB EXCEL 20/40 RESIN COATED PROPPANT.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 08/02/2010

Date of First Production this formation: 08/05/2010

Perforations Top: 6326 Bottom: 6595 No. Holes: 96 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 09/01/2010 Hours: 24 Bbls oil: 66 Mcf Gas: 270 Bbls H2O: 26

Calculated 24 hour rate: Bbls oil: 66 Mcf Gas: 270 Bbls H2O: 26 GOR: 4091

Test Method: FLOWING Casing PSI: 1172 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1315 API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 08/02/2010

Date of First Production this formation:

Perforations Top: 6326 Bottom: 6496 No. Holes: 72 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF'D NIOBRARA "A" 6326'-6330', 6333'-6337' (24 HOLES), NIOBRARA "B" 6422'-6430' (24 HOLES), NIOBRARA "C" 6488'-6496' (24 HOLES) FRAC'D NIOBRARA WITH 24 BBLS OF 15% HCL, 1862 BBLS SLICKWATER PAD, 364 BBLS OF PHASER 20# PAD, 4111 BBLS OF PHASER 20# FLUID SYSTEM, 449820 LBS OF 30/50 WHITE SAND AND 24000 LBS OF SB EXCEL 20/40 RESIN COATED PROPPANT.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: LARRY ROBBINS

Title: REGULATORY

Date: 10/13/2010

Email LROBBINS@PETD.COM  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin

Director of COGCC

Date: 1/11/2011

### **Attachment Check List**

Att Doc Num	Name
2071866	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)