

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400121064

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-11324-00 6. County: WELD
7. Well Name: KNAUS, D. Well Number: 1-28
8. Location: QtrQtr: NENE Section: 28 Township: 6N Range: 66W Meridian: 6
Footage at surface: Distance: 660 feet Direction: FNL Distance: 660 feet Direction: FEL
As Drilled Latitude: 40.464718 As Drilled Longitude: -104.776375

GPS Data:

Data of Measurement: 06/04/2008 PDOP Reading: 2.9 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: BRACEWELL 10. Field Number: 7487
11. Federal, Indian or State Lease Number: 55416

12. Spud Date: (when the 1st bit hit the dirt) 08/29/1983 13. Date TD: 09/04/1983 14. Date Casing Set or D&A: 09/04/1983

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7260 TVD _____ 17 Plug Back Total Depth MD 7180 TVD _____18. Elevations GR 4693 KB 4705 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		399	300	0	399	
1ST	7+7/8	4+1/2		7,250	300	6,032	7,250	

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Cementing during casing repair - casing cut and replaced at 5211' with casing patch - 810 sx pumped

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,796		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,089		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,110		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,198		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 1/6/2011 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nashin* Director of COGCC Date: 1/6/2011

Attachment Check List

Att Doc Num	Name
400121064	FORM 5 SUBMITTED
400121088	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)