

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, January 03, 2011 12:41 PM
To: Kubeczko, Dave
Subject: FW: Axia Energy, Kimball Creek 14-2D1-995, SENE Sec 14 T9S R95W, Mesa County,...
Categories: Orange Category

Scan No 2033566 CORRESPONDENCE 2A#400119151

From: VLLPermitco@aol.com [mailto:VLLPermitco@aol.com]
Sent: Monday, January 03, 2011 8:28 AM
To: Kubeczko, Dave
Subject: Re: Axia Energy, Kimball Creek 14-2D1-995, SENE Sec 14 T9S R95W, Mesa County,...

Axia is in agreement with the below Conditions of Approval.

Venessa Langmacher

*Permitco Inc.
P.O. Box 99
Eastlake, CO 80614
303/857-9999 ext. 11
303/450-9200 fax*

In a message dated 12/31/2010 8:51:56 P.M. Mountain Standard Time, Dave.Kubeczko@state.co.us writes:

Venessa,

I have been reviewing the Kimball Creek 14-2D1-995 **Form 2A** (#400119151), previously submitted and approved Form 2A (#400084383). COGCC requests acknowledgement of the conditions of approval (COAs) presented below prior to passing the Oil and Gas Location Assessment (OGLA) review. The COAs in items 1 and 2 were placed on the original Form 2A.

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 294 feet (Kimball Creek tributary to the south). The following conditions of approval (COAs) will apply:

COA 4 - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

2. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 25 feet bgs for a well located 378 feet from the proposed well pad. The following conditions of approval (COA) will apply:

COA 7 - Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system (which Axia has already indicated on the Form 2A) must be implemented.

COA 8 - Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore any pits constructed to hold fluids (i.e., production pit, frac pit, reserve pit) must be lined.

3. **General:** The following conditions of approval (COAs) will apply:

COA 6 - Any pit that hold fluids (i.e., production pit, frac pit, reserve pit), if constructed, must be lined.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs (items 1, 2, and 3) to the Form 2A permit prior to passing the OGLA review. COAs 6 and 38 were not on the previously approved Form 2A (#400084383). If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

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