

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400118562

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31618-00 6. County: WELD
 7. Well Name: WELLS RANCH AF Well Number: 07-02
 8. Location: QtrQtr: NWNE Section: 7 Township: 5N Range: 62W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 11/16/2010 Date of First Production this formation: 11/18/2010

Perforations Top: 6267 Bottom: 6535 No. Holes: 104 Hole size: _____

Provide a brief summary of the formation treatment: Open Hole:

Codell & Niobrara are commingled
Codell & Niobrara are each producing through composite flow through plugs
Codell 6527'-6535', 32 holes, .41"
Frac'd Codell w/98910 gals Vistar and acid with 199720 lbs Ottawa sand
Niobrara 6267'-6440', 72 holes, .73"
Frac'd Niobrara w/264025 gals Vistar and acid with 398160 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/29/2010 Hours: 24 Bbls oil: 122 Mcf Gas: 169 Bbls H2O: 25

Calculated 24 hour rate: Bbls oil: 122 Mcf Gas: 169 Bbls H2O: 25 GOR: 1385

Test Method: Flowing Casing PSI: 370 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6511 Tbg setting date: 12/20/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)