

# CEMENT JOB REPORT

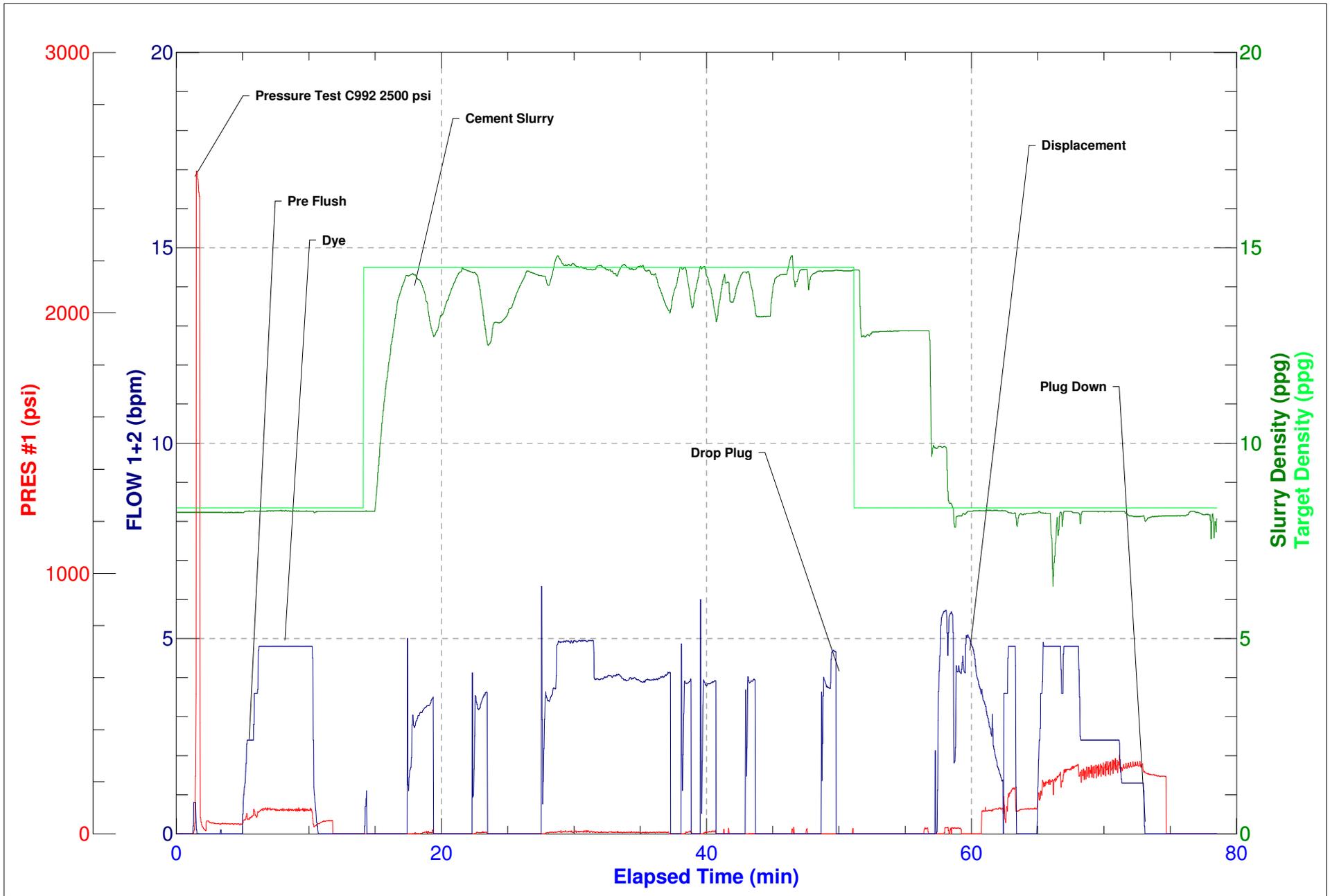


<b>CUSTOMER</b> EnCana Oil & Gas USA Inc		<b>DATE</b> 06-JUL-10	<b>F.R. #</b> 1001645998		<b>SERV. SUPV.</b> SCOTT D SMITH							
<b>LEASE &amp; WELL NAME</b> DAVIS #0-4-9 - API 05123315740000		<b>LOCATION</b> 9-2N-66W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado							
<b>DISTRICT</b> Brighton		<b>DRILLING CONTRACTOR RIG #</b> Ensign 17			<b>TYPE OF JOB</b> Surface							
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>			<b>PHYSICAL SLURRY PROPERTIES</b>							
Cement Plug, Wooden, Top 8-5/8 in		Guide Shoe, Cement Nose, 8-5/8 i			<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>	
		Centralizer, with Pins, 8-5/8 in										
<b>MATERIALS FURNISHED BY BJ</b>												
Fresh Water					0	8.34	0	0	00:00	45.22		
Fresh Water					0	8.34	0	0	00:00	10		
Type III + Additives					270	14.5	1.42	6.85	02:30	68.28	44.14	
Fresh Water with dye					0	8.34	0	0	00:00	10		
Available Mix Water <u>300</u> Bbl.		Available Displ. Fluid <u>200</u> Bbl.			<b>TOTAL</b>				133.50	44.14		
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>				<b>COLLAR DEPTHS</b>					
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>SIZE</b>	<b>WGT.</b>	<b>TYPE</b>	<b>DEPTH</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>		
12.25	15	809	8.625	24	CSG	794	J-55	794	749		0	
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>		<b>TOP CONN</b>		<b>WELL FLUID</b>		
<b>SIZE</b>	<b>WGT</b>	<b>TYPE</b>	<b>DEPTH</b>	<b>BRAND &amp; TYPE</b>		<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>	
				No Packer		0	0	0	8.625	8 RD	WATER BASED MU	0
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>	
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>		
45.2	BBLS	Fresh Water	8.34	240	0	0	0	0	2360	1000	Rig Tank	

**EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:** None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 2500 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
08:45	0	0	0	0	NONE	Pre Job Rig Up Safety Meeting	
12:30	0	0	0	0	NONE	Job Safety Meeting	
12:55	2500	0	0	0	NONE	Pressure Test	
13:00	120	0	4.8	10	H2O	Pre Flush	
13:05	100	0	4.8	10	H2O	Pre Flush w/Dye	
13:15	120	0	3	64	CMT	270 sks Type III + 2.5 % Calcium Chloride; .15 lbs/sks Cello Flake	
13:47	0	0	0	0	NONE	Shut down, Drop Plug	
13:55	50	0	5.7	20	H2O	Displacement	
14:00	200	0	4.8	17.5	H2O	Displacement Rate / Pressure Change	
14:04	260	0	2.4	8	H2O	Displacement Rate / Pressure Change	
14:09	260	0	1.3	2.2	H2O	Displacement Rate / Pressure Change	
14:10	260	0	0	47.7	H2O	Plug Down	
14:15	0	0	0	0	NONE	Stop Service	
	0	0	0	0	NONE	Post Job Rig Down Safety Meeting	

<b>BUMPED PLUG</b>	<b>PSI TO BUMP PLUG</b>	<b>TEST FLOAT EQUIP.</b>	<b>BBL.CMT RETURNS/ REVERSED</b>	<b>TOTAL BBL. PUMPED</b>	<b>PSI LEFT ON CSG</b>	<b>SPOT TOP OUT CEMENT</b>	<b>SERVICE SUPERVISOR SIGNATURE:</b>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	240	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	10	131.7	230	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



# BJ Services Company



FIELD RECEIPT NO. 1001645998

<b>CUSTOMER</b> EnCana Oil & Gas USA Inc				<b>CREDIT APPROVAL NO.</b> A10011253967		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20023075 - 00201580		<b>INVOICE NUMBER</b> 1656672	
<b>MAIL INVOICE TO</b>		<b>STREET OR BOX NUMBER</b> 370 17th Street Suite 1700				<b>CITY</b> Denver		<b>STATE</b> Colorado		<b>ZIP CODE</b> 80202	
<b>DATE WORK COMPLETED</b>		<b>MO.</b> 07	<b>DAY</b> 06	<b>YEAR</b> 2010	<b>BJ SERVICES REPRESENTATIVE</b> SCOTT D SMITH		<b>WELL API NO:</b> 05123315740000		<b>WELL TYPE :</b> New Well		
<b>BJ SERVICES DISTRICT</b> Brighton					<b>JOB DEPTH (ft)</b> 794		<b>WELL CLASS :</b> Gas				
<b>WELL NAME AND NUMBER</b> DAVIS #0-4-9					<b>TD WELL DEPTH (ft)</b> 809		<b>GAS USED ON JOB :</b> No Gas				
<b>WELL LOCATION :</b>			<b>LEGAL DESCRIPTION</b> 9-2N-66W			<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Surface	
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	635	1.440	914.40	55%	411.48	
100295	Cello Flake				lbs	41	4.570	187.37	55%	84.32	
488019	FP-6L				gals	2	93.500	187.00	55%	84.15	
499632	Granulated Sugar				lbs	100	3.290	329.00	55%	148.05	
499703	Type III Cement				sacks	270	26.900	7,263.00	55%	3,268.35	
	SUB-TOTAL FOR Product Material							8,880.77	55.00%	3,996.35	
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Service Charge				cu ft	286	3.930	1,123.98	55%	505.79	
	SUB-TOTAL FOR Service Charges							1,275.98	48.45%	657.79	
<b>ARRIVE LOCATION :</b>		<b>MO.</b> 07	<b>DAY</b> 06	<b>YEAR</b> 2010	<b>TIME</b> 08:25	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>	
<b>CUSTOMER REP.</b> Ed Martin		<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>									

# BJ Services Company



FIELD RECEIPT NO. 1001645998

<b>CUSTOMER</b> EnCana Oil & Gas USA Inc				<b>CREDIT APPROVAL NO.</b> A10011253967		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20023075 - 00201580		<b>INVOICE NUMBER</b> 1656672		
<b>MAIL INVOICE TO</b>		<b>STREET OR BOX NUMBER</b> 370 17th Street Suite 1700				<b>CITY</b> Denver		<b>STATE</b> Colorado		<b>ZIP CODE</b> 80202		
<b>DATE WORK COMPLETED</b>		<b>MO.</b> 07	<b>DAY</b> 06	<b>YEAR</b> 2010	<b>BJ SERVICES REPRESENTATIVE</b> SCOTT D SMITH		<b>WELL API NO:</b> 05123315740000		<b>WELL TYPE :</b> New Well			
<b>BJ SERVICES DISTRICT</b> Brighton					<b>JOB DEPTH (ft)</b> 794		<b>WELL CLASS :</b> Gas					
<b>WELL NAME AND NUMBER</b> DAVIS #0-4-9					<b>TD WELL DEPTH (ft)</b> 809		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b> 9-2N-66W			<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pump Casing, 0 - 1000 ft				4hrs	1	3,250.000	3,250.00	55%	1,462.50		
F038	Cement Pump Casing, Additional Hrs				hrs	1	895.000	895.00	55%	402.75		
J050	Cement Head				job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard				job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle				miles	30	8.550	256.50	55%	115.43		
J391	Mileage, Auto, Pick-Up or Treating Van				miles	30	4.830	144.90	55%	65.21		
	SUB-TOTAL FOR Equipment							6,681.40	55.00%	3,006.64		
J401	Bulk Delivery, Dry Products				ton-mi	197	2.850	561.45	55%	252.65		
	SUB-TOTAL FOR Freight/Delivery Charges							561.45	55.00%	252.65		
	FIELD ESTIMATE							17,399.60	54.52%	7,913.43		
<b>ARRIVE LOCATION :</b>		<b>MO.</b> 07	<b>DAY</b> 06	<b>YEAR</b> 2010	<b>TIME</b> 08:25	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>		
<b>CUSTOMER REP.</b> Ed Martin		<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>										
						<b>CUSTOMER AUTHORIZED AGENT</b>				<input checked="" type="checkbox"/> <b>BJ SERVICES APPROVED</b>		