

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-20855-00
6. County: WELD
7. Well Name: KLITZ
Well Number: 9-26A
8. Location: QtrQtr: NESE Section: 26 Township: 2N Range: 67W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED
Treatment Date: 10/04/2010 Date of First Production this formation: 05/16/2002
Perforations Top: 7990 Bottom: 8030 No. Holes: 70 Hole size: 0.35
Provide a brief summary of the formation treatment: Open Hole:
Set sand plug @ 7780'.
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
JSND temporarily abandoned for NB-CD recomplete.
Date formation Abandoned: 10/04/2010 Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: 7780 Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/01/2010 Date of First Production this formation: 11/05/2010

Perforations Top: 7332 Bottom: 7564 No. Holes: 92 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 7332-7410 Holes 38 Size 0.38 CODL Perf 7546-7564 Holes 54 Size 0.38
Frac NBRR w/ 250 gal 15% HCl & 232,609 gal SW & 200,280# 40/70 sand & 4,000# SB Excel.
Frac CODL w/ 202,841 gal SW & 150,680# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/10/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 231 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 231 Bbls H2O: 0 GOR: _____

Test Method: FLOWING Casing PSI: 150 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1160 API Gravity Oil: 49

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____