



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

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www.encana.com

September 23, 2010

Submitted with APD(s)

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Re: Waiver of Rule 318 – Please see attached schedule
Garfield County, Colorado

Dear Mr. Neslin:

Encana Oil & Gas (USA) Inc., respectfully requests that the Colorado Oil & Gas Conservation Commission grant Encana an exception to Rule 318 and permit the drilling of the wells attached hereto all at bottom hole locations 240 feet from the west boundary line of the Grass Mesa Unit. Enclosed is a copy of the requisite waiver from the working interest owner affected by the drilling of these wells.

If you have any questions please do not hesitate to call me at 720.876.5490

Best regards,

A handwritten signature in blue ink that reads "Danielle Scott". The signature is written in a cursive, flowing style.

Danielle Scott
Land Negotiator
Danielle.Scott@Encana.com

Enclosures

CC: Mr. Mark Petry, Laramie Energy II, LLC
1512 Larimer St., Suite 1000
Denver, Colorado 80202

Attached to that Waiver Letter to the COGCC dated September 23rd, 2010 for the K28NW Pad located in the NESW of Section 28, Township 6 South, Range 93 West

Well Name	SHL Legal Description	Surface Hole Footages	BHL Legal Description	Bottom Hole Footages
Benjamin Federal 28-12B2 (K28NW)	<u>Township 6 South, Range 93 West</u> Section 28: NESW	1716 FSL 2536 FWL	<u>Township 6 South, Range 93 West</u> Section 28:NWSW	2000 FSL 240 FWL
Benjamin Federal 28-12C1 (K28NW)	<u>Township 6 South, Range 93 West</u> Section 28: NESW	1699 FSL 2536 FWL	<u>Township 6 South, Range 93 West</u> Section 28:NWSW	1670 FSL 240 FWL
Benjamin Federal 28-12C2 (K28NW)	<u>Township 6 South, Range 93 West</u> Section 28: NESW	1760 FSL 2430 FWL	<u>Township 6 South, Range 93 West</u> Section 28:NWSW	1360 FSL 240 FWL
Benjamin Federal 28-13B1(K28NW)	<u>Township 6 South, Range 93 West</u> Section 28: NESW	1751 FSL 2437 FWL	<u>Township 6 South, Range 93 West</u> Section 28:SWSW	1020 FSL 240 FWL
Benjamin Federal 28-13B2 (K28NW)	<u>Township 6 South, Range 93 West</u> Section 28: NESW	1743 FSL 2429 FWL	<u>Township 6 South, Range 93 West</u> Section 28:SWSW	715 FSL 240 FWL
Benjamin Federal 28-13C1(K28NW)	<u>Township 6 South, Range 93 West</u> Section 28: NESW	1734 FSL 2437 FWL	<u>Township 6 South, Range 93 West</u> Section 28:SWSW	350 FSL 240 FWL
Benjamin Federal 28-13C2 (K28NW)	<u>Township 6 South, Range 93 West</u> Section 28: NESW	1726 FSL 2429 FWL	<u>Township 6 South, Range 93 West</u> Section 28:SWSW	25 FSL 240 FWL
Benjamin Federal 33-4B (K28NW)	<u>Township 6 South, Range 93 West</u> Section 28: NESW	1709 FSL 2428 FWL	<u>Township 6 South, Range 93 West</u> Section 33: NWNW	330 FNL 240 FWL

PETROGULF

C O R P O R A T I O N

May 19, 2005

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attention: Francois J. Goyer
Land Negotiator

Re: Blanket Waiver Agreement
Increased Density Application (Docket # 0506-SP-08)
Township 6 South, Range 93 West 5th P.M.
Sections 20, 29 and 32
Garfield County, Colorado

Dear Francois:

The purpose of this letter is to reach a compromise regarding EnCana's protest to the increased density application of Petrogulf in Colorado Oil & Gas Conservation Commission Docket 0506-SP-08 relating to the above sections ("Application Lands"). EnCana owns leasehold interests in Sections 21, 28 and 33, which are located in EnCana's Grass Mesa Unit ("Unit") and which are offsets to the Application Lands. Under COGCC Rule 318d(3), bottom hole locations for wells drilled deeper than 2,500 feet shall be located no closer than 600 feet from the exterior Unit boundary. Williams Production RMT Company and Petrogulf own leasehold interests in the Application Lands.

In order to allow for prudent development of the Williams Fork formation underlying the application lands, Petrogulf, Williams and EnCana agree to the following terms and conditions:

1. Encana, prior to the scheduled May 19, 2005 Prehearing Conference on the Petrogulf application, shall withdraw its protest in Docket 0506-SP-08. Petrogulf and Williams agree that EnCana, in its Grass Mesa Unit, shall have the same setback requirements that Petrogulf and Williams will be subject to under the above referenced increased density application. Petrogulf and Williams hereby waive any objection to EnCana well locations in the Grass Mesa Unit, provided that EnCana's downhole locations for Williams Fork wells are no closer than the setbacks as set forth in the Petrogulf application.
2. This agreement shall be binding on successors and assigns of the parties hereto and shall become effective immediately upon EnCana's withdrawal of its protest in Docket 0506-SP-08 as set forth above.

Blanket Waiver Letter Between Petrogulf, Encana and Williams
May 19, 2005
Page 2

Very truly yours,


Betty A. Pennington
Executive Vice President

Accepted and Agreed to this 19th day of May 2005.

Williams Production RMT Company

By: _____

Its: _____

EnCana Oil & Gas (USA) Inc.

By: _____
Douglas W. Jones, Attorney-In-Fact

MAY-15-2005 12:14

Blanket Waiver Letter Between Petrogulf, Encana and Williams
May 19, 2005
Page 2

Very truly yours,


Betty A. Pennington
Executive Vice President

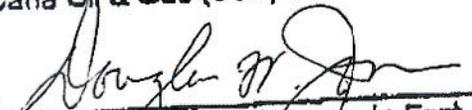
Accepted and Agreed to this 19th day of May 2005.

Williams Production RMT Company

By: 

Its:  ala

EnCana Oil & Gas (USA) Inc.

By: 
Douglas W. Jones, Attorney-in-Fact

Blanket Waiver Letter Between Petrogulf, Encana and Williams
May 19, 2005
Page 2

Very truly yours,



Betty A. Pennington
Executive Vice President

Accepted and Agreed to this 19th day of May 2005.

Williams Production RMT Company

By: 

Its: Asset Director

aka

EnCana Oil & Gas (USA) Inc.

By: _____
Douglas W. Jones, Attorney-In-Fact