

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Wednesday, September 08, 2010 2:37 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Dejour Energy (USA) Corp, Federal 36-24A, Lot 2 (SESW) Sec 36 T1N R103W, Rio Blanco County, Form 2A (#2584064) Review

Scan No 2033344      CORRESPONDENCE      2A#2584064

The actual location pad is pretty flat. No excavation is planned for any slope area (like the stream cut edges around the site).

**Alan Seeling**  
**Geologic Manager**

**Dejour Energy (USA) Corp.**  
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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Wednesday, September 08, 2010 1:27 PM  
**To:** aseeling@dejour.com  
**Subject:** Resend of: Dejour Energy (USA) Corp, Federal 36-24A, Lot 2 (SESW) Sec 36 T1N R103W, Rio Blanco County, Form 2A (#2584064) Review

Alan,

After further review of the site topography (approximate grade of 10 to 20 percent), COGCC requests the following:

1. **Rule 303.d.(3).H.:** Where the location disturbance is to occur on lands with a slope ten percent (10%) or greater, a construction layout drawing showing cut and fill areas, and a location cross-section plot showing cut and fill areas, as well as locations of any pits is required. The construction layout drawing should also show the locations of existing facilities and the anticipated locations of new facilities.

If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

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**From:** alan seeling [mailto:aseeling@dejour.com]

**Sent:** Wednesday, September 08, 2010 1:32 PM

**To:** Kubeczko, Dave

**Cc:** rickobe1@aol.com; Neyeska Mut

**Subject:** RE: Dejour Energy (USA) Corp, Federal 36-24A, Lot 2 (SESW) Sec 36 T1N R103W, Rio Blanco County, Form 2A (#2584064) Review

Dave,

Thanks for your quick action on this. Dejour concurs with the COA's noted in the attached email from you. It also agrees to note that the location is a sensitive area as to hydrology. Additionally:

- Our well will be drilled with a closed loop mud system and NO pits except for a cuttings pit that will be lined and the cuttings tested for moisture;
- Our site construction is to be one where NO stormwater is allowed to enter or leave the location during drilling and completion; and
- Road construction will prevent stormwater runoff to drainages leading to surface water.

Please let me know if this response is what you need to continue.

**Alan Seeling**  
**Geologic Manager**

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]

**Sent:** Wednesday, September 08, 2010 12:51 PM

**To:** aseeling@dejour.com

**Subject:** Dejour Energy (USA) Corp, Federal 36-24A, Lot 2 (SESW) Sec 36 T1N R103W, Rio Blanco County, Form 2A (#2584064) Review

Alan,

I have been reviewing the Federal 36-24A **Form 2A** (#2584064). COGCC requests the following clarifications regarding the data Dejour Energy has submitted on or attached to the Form 2A. In addition, COGCC would like to attach the following conditions of approval (COAs) based on the information on the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

2. **Soils (Section 12):** Form 2A indicates that the primary soil type is Gaynor midway silty clay loam. COGCC's review indicates that the primary soil type is Map Unit #94. Turley fine sandy loam, 3 to 8 percent slopes. COGCC has made this change and attached this NRCS report.
3. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 20 feet. COGCC guidelines require designating all locations within close proximity to surface water a **sensitive area**. The following conditions of approval (COAs) will apply:
  - COA 4** - Location is in a sensitive area because of proximity to surface water (irrigation ditch to the northwest and intermittent stream to the west); therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.
4. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be unknown for a well located 21542 feet from the proposed well pad. COGCC's review indicates there is a water well (Permit No. 274966-Jordan, domestic well) located approximately 4.08 miles to the northwest, with no available information. However, another well in the area, which has a similar proximity to nearby surface water, has a depth to groundwater of 21 feet bgs. I believe this well is indicative of groundwater conditions in this area along the nearby streams. I can make the change if you send me an email with this request. COGCC guidelines require designating all locations with shallow groundwater a **sensitive area**. The following condition of approval (COA) will apply:
  - COA 2** - Location may be in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or a closed loop drilling system must be implemented.
5. **General:** Due to the potentially permeable nature of the surface material in this area, the following conditions of approval (COAs) will apply:
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
  - COA 44** - The access road will be constructed as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.
  - COA 46** - The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff.

COGCC would appreciate your concurrence with attaching these COAs (items 1, 2, and 3) to the Form 2A permit prior to passing the OGLA review. The other issue (item 2) also needs to be address prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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