

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Friday, August 27, 2010 12:43 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Axia Energy, Kimball Creek 14-2D1-995, SENE Sec 14 T9S R95W, Mesa County,...

Scan No 2033332      CORRESPONDENCE      2A#400084383

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**From:** VLLPermitco@aol.com [mailto:VLLPermitco@aol.com]  
**Sent:** Friday, August 27, 2010 9:01 AM  
**To:** Kubeczko, Dave  
**Subject:** Re: Axia Energy, Kimball Creek 14-2D1-995, SENE Sec 14 T9S R95W, Mesa County,...

I approve the conditions of approval.

Thank you!

*Venessa Langmacher*

*Permitco Inc.  
P.O. Box 99  
Eastlake, CO 80614  
303/857-9999 ext. 11  
303/450-9200 fax*

*In a message dated 8/27/2010 8:54:41 A.M. Mountain Daylight Time, [Dave.Kubeczko@state.co.us](mailto:Dave.Kubeczko@state.co.us) writes:*

Venessa,

I have been reviewing the Kimball Creek 14-2D1-995 **Form 2A** (#400084383). COGCC requests acknowledgement of the conditions of approval (COAs) presented below prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 294 feet (Kimball Creek tributary to the south). COGCC guidelines require designating all locations within close proximity to surface water a **sensitive area** (which Axia has already indicated on the Form 2A). The following conditions of approval (COAs) will apply:

**COA 4** - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.

**COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.

2. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 25 feet bgs for a well located 378 feet from the proposed well pad. COGCC guidelines require designating all locations with close proximity of a domestic water well (1/8 mile or 660 feet) and shallow groundwater a **sensitive area** (which Axia has already indicated on the Form 2A). The following conditions of approval (COA) will apply:

**COA 7** - Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system (which Axia has already indicated on the Form 2A) must be implemented.

**COA 8** - Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore any pits constructed to hold fluids (i.e., production pit, frac pit, reserve pit) must be lined.

COGCC would appreciate your concurrence with attaching these COAs (items 1 and 2) to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**

**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission

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