

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2583290

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 309905

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
309905
Expiration Date:
08/17/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10110
Name: GREAT WESTERN OIL & GAS COMPANY LLC
Address: 503 MAIN ST
City: WINDSOR State: CO Zip: 80550

3. Contact Information

Name: JEFF REALE
Phone: (970) 686-8831
Fax: (866) 413-3354
email: JREALE@GWOGCO.COM

4. Location Identification:

Name: GUSTAFSON Number: 31-52
County: WELD
QuarterQuarter: NENW Section: 31 Township: 7N Range: 65W Meridian: 6 Ground Elevation: 4825
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 1313 feet, from North or South section line: FNL and 1517 feet, from East or West section line: FWL
Latitude: 40.535450 Longitude: -104.710390 PDOP Reading: 2.1 Date of Measurement: 12/21/2007
Instrument Operator's Name: E. HERNANDEZ

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/> <u>1</u>	Wells: <input type="checkbox"/> <u>1</u>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox"/>	Separators: <input type="checkbox"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: THIS WELL WILL BE SERVICED BY THE EXISTING GUSTAFSON TANK BATTERY located to the east. THE EXISTING TANK BATTERY WILL NOT BE EXPANDED.

6. Construction:

Date planned to commence construction: 02/01/2011 Size of disturbed area during construction in acres: 2.50
Estimated date that interim reclamation will begin: 03/01/2011 Size of location after interim reclamation in acres: 0.50
Estimated post-construction ground elevation: 4825 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No X
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite X Onsite Method: Land Farming Land Spreading X Disposal Facility
Other:

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation: 01/31/2010
Surface Owner: X Fee State Federal Indian
Mineral Owner: X Fee State Federal Indian
The surface owner is: X the mineral owner X committed to an oil and gas lease
X is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease X Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

X Well Surety ID: 20090080 Gas Facility Surety ID: Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 985 , public road: 860 , above ground utilit: 710
, railroad: 730 , property line: 700

10. Current Land Use (Check all that apply):

Crop Land: X Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: X Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 32, KIM LOAM, 1 TO 3 PERCENT SLOPES

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 132, water well: 1435, depth to ground water: 46

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

14. WATER RESOURCES: NEAREST WATER WELL REFERENCE PERMIT #6237-R-IS REFERENCED ON MAPS AS CLOSE TO THE CENTER OF THE NWSW OF SEC. 31 - APPROXIMATELY 1010' FROM THE PROPOSED GUSTAFSON 30-52 WELL LOCATION. THIS IS INCORRECT. THE ACTUAL, VERIFIED LOCATION OF THIS WATER WELL IS ON THE WEST EDGE OF SEC. 31, NEXT TO COUNTY ROAD 37, AND BEING 1435' FROM THE PROPOSED GUSTAFSON 30-52 WELL LOCATION. SUA IS ATTACHED FOR REFERENCE.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/22/2010 Email: JREALE@GWOGCO.COM

Print Name: JEFF REALE Title: VP OPERATIONS

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neslin

COGCC Approved: _____

Director of COGCC

Date: 8/18/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Best management practices shall be in place to ensure that fluid and/or sediment from the location does not enter the ditch (Mead Lateral) located to the east

Surface disturbance shall not encroach on irrigation ditch (mead Lateral) located 132 feet to the east

Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used

Attachment Check List

Att Doc Num	Name	Doc Description
2583290	FORM 2A	LF@2512080 2583290
2583292	LOCATION PICTURES	LF@2512085 2583292
2583293	LOCATION DRAWING	LF@2512086 2583293
2583294	HYDROLOGY MAP	LF@2512087 2583294
2583295	ACCESS ROAD MAP	LF@2512088 2583295
2583296	REFERENCE AREA MAP	LF@2512089 2583296
2583297	NRCS MAP UNIT DESC	LF@2512081 2583297
2583298	SURFACE AGRMT/SURETY	LF@2512082 2583298
2583373	LOCATION PICTURES	LF@2513399 2583373
2613227	CORRESPONDENCE	LF@2522462 2613227

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	add correspondence regarding flowlines/irrigation ditch	8/12/2010 11:29:28 AM
OGLA	change facility other, add 3 COA's.	8/9/2010 2:47:23 PM

Total: 2 comment(s)

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