

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2093220
Plugging Bond Surety
20030058

3. Name of Operator: EOG RESOURCES INC 4. COGCC Operator Number: 27742

5. Address: 600 17TH ST STE 1100N
City: DENVER State: CO Zip: 80202

6. Contact Name: JENNIFER YU 303 Phone: (303)824-5576 Fax: (303)824-5577
Email: JENNIFER.YU@EOGRESOURCES.COM

7. Well Name: CRITTER CREEK Well Number: 4-09H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 12873

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 9 Twp: 11N Rng: 63W Meridian: 6
Latitude: 40.930978 Longitude: -104.431133

Footage at Surface: 501 FNL/FSL FSL 741 FEL/FWL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5274 13. County: WELD

14. GPS Data:

Date of Measurement: 11/17/2009 PDOP Reading: 1.8 Instrument Operator's Name: UINTAH ENGINEERING

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 850 FSL 1067 FEL 600 Bottom Hole: FNL/FSL 600 FEL/FWL 600
Sec: 9 Twp: 11N Rng: 63W Sec: 9 Twp: 11N Rng: 63W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 712 ft

18. Distance to nearest property line: 501 ft 19. Distance to nearest well permitted/completed in the same formation: 7603 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20090114

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 SEC. 3, LOTS 1,2,3,4 S/2N2, S/2 (ALL), SEC. 4, S/2N/2, S/2, SEC. 5, S/2, SEC. 9 (ALL), SEC. 10, W/2, OF T11N, R63W

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 2403

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: BACKFILL & COVER

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16		60		0	0
SURF	13+1/2	9+5/8	36	1,400	730	1,400	0
1ST	8+3/4	7	23	7,644	800	7,644	0
2ND	6+1/4	4+1/2	11.6	6,794	435	12,873	6,794

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER YU

Title: REGULATORY Date: 12/17/2009 Email: JENNIFER.YU@EOGRESOUR

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/24/2010

API NUMBER
05 123 31053 00

Permit Number: _____ Expiration Date: 1/23/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us. 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 4) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
1725444	SURFACE CASING CHECK	LF@2208686 1725444.00000
2093222	PLAT	LF@2199930 2093222
2093223	TOPO MAP	LF@2199932 2093223
2093224	DEVIATED DRILLING PLAN	LF@2199933 2093224
2093225	DRILLING PLAN	LF@2199934 2093225
2093226	CONST. LAYOUT DRAWINGS	LF@2199931 2093226
400023344	FORM 2 SUBMITTED	LF@2202623 400023344
400034988	APD ORIGINAL	LF@2199929 400034988

Total Attach: 8 Files