

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400046404  
Plugging Bond Surety  
20090069

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: DELTA PETROLEUM CORPORATION 4. COGCC Operator Number: 16800

5. Address: 370 17TH ST STE 4300  
City: DENVER State: CO Zip: 80202

6. Contact Name: Kallasandra Moran Phone: (303)575-0323 Fax: (303)575-0324  
Email: kmoran@deltapetro.com

7. Well Name: NVega Well Number: 23-134

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8419

**WELL LOCATION INFORMATION**

10. QtrQtr: SWNW Sec: 23 Twp: 9S Rng: 93W Meridian: 6  
Latitude: 39.263947 Longitude: -107.744878

Footage at Surface: 1937 FNL/FSL FNL 564 FEL/FWL FWL

11. Field Name: Buzzard Creek Field Number: 9500

12. Ground Elevation: 7478 13. County: MESA

14. GPS Data:

Date of Measurement: 01/11/2008 PDOP Reading: 1.7 Instrument Operator's Name: Bart Hunting, Uintah Surveying

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1895 FSL 346 FWL FWL Bottom Hole: FNL/FSL 1895 FSL 346 FWL FWL  
Sec: 23 Twp: 9S Rng: 93W Sec: 23 Twp: 9S Rng: 93W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 446 ft

18. Distance to nearest property line: 627 ft 19. Distance to nearest well permitted/completed in the same formation: 621 ft

20. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesa Verde	MVRD	369-3	320	W2

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 Township 9S Range 93W (Harrison Gulch Tract): Sec. 21: N/2SE/4; Sec. 22: N12S12, S/2SW/4, SWI4SE/4; Sec. 23: SW/4, Pt: NW/4, W/2NE/4; Sec. 26: W/2W/2, E/2NW/4; Sec. 27: NE/4, SE/4NW/4, E/25W/4, SE/4 (Total acreage: 1309 (rn/i)) and Township 9S Range 93W (Buzzard Creek Tract): Sec. 8: E/2NW/4, W/2SW/4, SW/4NW/4; Sec. 17: W/2NW/4; Sec. 18: NE/4NE/4; Sec. 22: S/2NE/4, SE/4NW/4 (Total Acreage: 440 (rn/i)) TOTAL ACREAGE: 1749 acres (rn/i)

25. Distance to Nearest Mineral Lease Line: 620 ft 26. Total Acres in Lease: 1749

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	55	60	200	60	0
SURF	12+1/4	8+5/8	24	2,000	769	2,000	0
1ST	7+7/8	4+1/2	11.6	8,419	985	8,419	1,500

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments BCU Pad 4B is an existing location.  
  
 The SHL was changed (and approved by sundry 1/27/2009) since the original APD was filed. This refile APD reflects all SHL changes approved by sundry. There have been no changes to land use or well construction. Pad 16P is an existing pad, no new construction or consultation is required.

34. Location ID: 311764

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kallasandra Moran

Title: Permit Representative Date: 3/11/2010 Email: kmoran@deltapetro.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

API NUMBER

05 077 09612 00

CONDITIONS OF APPROVAL, IF ANY:

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All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.