

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Wednesday, February 03, 2010 2:01 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Williams Production RMT, Federal RG 22-5-397 PAD, SENW Sec 5 T3S R97W, Rio Blanco County, Form 2A (#2585383) Review

Scan No 2032802

CORRESPONDENCE

2A#2585383

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**From:** Head, Jennifer [mailto:Jennifer.Head@williams.com]  
**Sent:** Tuesday, February 02, 2010 2:34 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: Williams Production RMT, Federal RG 22-5-397 PAD, SENW Sec 5 T3S R97W, Rio Blanco County, Form 2A (#2585383) Review

Williams concurs with these COAs.

Jennifer Head  
Williams Production RMT Co.  
Direct 303-606-4342  
Mobile 970-218-3512

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Tuesday, February 02, 2010 7:54 AM  
**To:** Head, Jennifer  
**Subject:** Williams Production RMT, Federal RG 22-5-397 PAD, SENW Sec 5 T3S R97W, Rio Blanco County, Form 2A (#2585383) Review

Jennifer,

I have been reviewing the Federal RG 22-5-397 PAD **Form 2A** (#2585383). COGCC requests the following clarifications regarding the data Williams has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **General:** Due to the highly fractured nature of the surface material in this area, the following conditions of approval (COAs) will apply:
  - COA 9** - Reserve pit must be lined.
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
  - COA 39** - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. These COAs had been previously attached to Form 2#1713398 for well Federal RG 532-5-397 approved May 15, 2009, with the exception of COA 39, no pit in fill material. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

PS

As far as resubmitting the Form 2A you called me about. I would suggest you talk with Jane and see what she recommends. Thanks.

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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