

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack

Document Number:

400012026

Plugging Bond Surety

20040083

3. Name of Operator: PIONEER NATURAL RESOURCES USA INC 4. COGCC Operator Number: 100845. Address: 1401 17TH ST STE 1200City: DENVER State: CO Zip: 802026. Contact Name: Georgina Kovacik Phone: (303)675-2611 Fax: (303)294-1251Email: georgina.kovacik@pxd.com7. Well Name: Lynn Well Number: 32-4 Tr8. Unit Name (if appl): NA Unit Number: NA9. Proposed Total Measured Depth: 1990

WELL LOCATION INFORMATION

10. QtrQtr: SW/NE Sec: 4 Twp: 33S Rng: 67W Meridian: 6Latitude: 37.201970 Longitude: -104.889480Footage at Surface: 2128 FNL/FSL FNL 1614 FEL/FWL FEL11. Field Name: Purgatoire River Field Number: 7083012. Ground Elevation: 7531 13. County: LAS ANIMAS

14. GPS Data:

Date of Measurement: 09/29/2009 PDOP Reading: 5.0 Instrument Operator's Name: R. Coberly15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 450 ft18. Distance to nearest property line: 404 ft 19. Distance to nearest well permitted/completed in the same formation: 1697 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Raton	RTON	NA		NA

21. Mineral Ownership: Fee State Federal Indian Lease #: L00016346/0
01

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20040084

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached

25. Distance to Nearest Mineral Lease Line: 822 ft 26. Total Acres in Lease: 2814

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Drilling pit

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	12+3/4	12+3/4	33.38	6			
SURF	11	8+5/8	24	530	111	530	0
S.C. 1.1	7+7/8	5+1/2	15.5	1,990	295	1,990	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This is a refile, there are some changes made to the original information submitted. The well has not been constructed.

34. Location ID: 333968

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Georgina Kovacic

Title: Engineering Tech Date: 11/2/2009 Email: georgina.kovacic@pxd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05 071 09712 00	Permit Number: _____	Expiration Date: _____
--------------------------------------	----------------------	------------------------

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400012929	WELL LOCATION PLAT	WellPlat_Lynn_32-4_TR_rev.pdf
400012930	TOPO MAP	Topo_Lynn_32-4_TR_rev.pdf
400012931	PLAT	SubLoc_Lynn_32-4_TR_rev.pdf
400012932	30 DAY NOTICE LETTER	NOS_Lynn_32-4_TR_resend.pdf
400012933	LEGAL/LEASE DESCRIPTION	LeaseDesc_Lynn_Tr.pdf
400012934	CONST. LAYOUT DRAWINGS	Layout_Lynn_32-4_TR_rev.pdf
400012935	CONSULT NOTICE	Good effort consult.pdf

Total Attach: 7 Files