State of Colorado **FORM** 2 Oil and Gas Conservation Commission Rev 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-**Document Number: APPLICATION FOR PERMIT TO:** 1808670 1. X Drill. Re-enter, Deepen, Recomplete and Operate 2. TYPE OF WELL Plugging Bond Surety Refiling OIL 🔲 GAS COALBED X OTHER Sidetrack SINGLE ZONE 🔀 MULTIPLE ZONE COMMINGLE ZONE 3. Name of Operator: SAMSON RESOURCES COMPANY 4. COGCC Operator Number: 76104 5. Address: TWO WEST SECOND ST State: ___OK City: TULSA Zip: 74103 Phone: (970)382-0027 6. Contact Name: JULIE DOSSEY Fax: (970)382-0290 Email: JDOSSEY@TIMBERLINELAND.COM 7. Well Name: S.E. BAYFIELD 34-7-13U Well Number: 6 8. Unit Name (if appl): Unit Number: 9. Proposed Total Measured Depth: 3546 WELL LOCATION INFORMATION 10. QtrQtr: NENE Sec: 13 Twp: 34N Rng: 7W Meridian: N Latitude: 37.196990 Longitude: -107.551580 FNL/FSL Footage at Surface: 507 __FNL_ FEL 11. Field Name: IGNACIO BLANCO Field Number: 38300 12. Ground Elevation: 13. County: LA PLATA 14. GPS Data: Date of Measurement: 08/18/2006 PDOP Reading: 3.0 Instrument Operator's Name: NELSON ROSS 15. If well is X Directional Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL FNL 1627 FEL 1180___ FNL__ 1840 FEL

18. Distance to nearest property line: 392 19. Distance to nearest well permitted/completed in the same formation: 20. LEASE, SPACING AND POOLING INFORMATION

Twp:

17. Distance to the nearest building, public road, above ground utility or railroad:

16. Is location in a high density area? (Rule 603b)?

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)	
FRUITLAND COAL	FRLDC	112-181	320	N2	

Yes

Sec: 13 Twp: 34N

392

1300

Date Run: 11/3/2009 Page 1 of 3

22. Surface Ownership: Fee State Federal St Indian 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surraty ID#: 23. Is 73 is Yes: Is the Surface Owner(s) signature on the lease? Yes No 23b. If 23 is No Surface Owner(s) signature on the lease? Yes No 23b. If 23 is No Surface Owner(s) signature on the lease? Yes No 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you profee): SEE ATTACHED 25. Distance to Nearest Mineral Lease Line: 1180 26. Total Acres in Lease: 960 DRILLING PLANS AND PROCEDURES 27. Is H2S anticipated? Yes No If Yes, attach contingency plan. 28. Will salt sections be encountered during drilling? Yes No 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No 31. Mud disposal: Offsite Onsite Ons	21. Mineral Ov	vnership:	Fee	State F	ederal	X Indian	Lease #: _7	50-00-1084
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No 23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond 24. Using standard CircUri, Sec, Twp, Ring format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): SEE ATTACHED 25. Distance to Nearest Mineral Lease Line: 1180 26. Total Acres in Lease: 960 DRILLING PLANS AND PROCEDURES 27. Is H2S anticipated? Yes No If Yes, attach contingency plan. 28. Will salt sections be encountered during drilling? Yes No	22. Surface Ov	wnership:	Fee	State F	ederal	▼ Indian	_	
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Attachment Check List

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