

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

1789373

Plugging Bond Surety

3. Name of Operator: DELTA PETROLEUM CORPORATION 4. COGCC Operator Number: 16800

5. Address: 370 17TH ST STE 4300
City: DENVER State: CO Zip: 80202

6. Contact Name: MICHAELSTANLEY Phone: (303)293-9133 Fax: (303)298-8251
Email: _____

7. Well Name: NVEGA Well Number: 25-114

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8413

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 25 Twp: 9S Rng: 93W Meridian: 6

Latitude: 39.250825 Longitude: -107.727686

Footage at Surface: 834 FNL/FSL FNL 569 FEL/FWL FWL

11. Field Name: VEGA Field Number: 85930

12. Ground Elevation: 7798 13. County: MESA

14. GPS Data:

Date of Measurement: 10/28/2008 PDOP Reading: 2.1 Instrument Operator's Name: B. HUNTING, UNITAH SURVEYING

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 817 FNL 350 FWL FWL Bottom Hole: FNL/FSL 817 FNL 350 FWL FWL
Sec: _____ Twp: _____ Rng: _____ Sec: 25 Twp: 9S Rng: 93W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 918 ft

18. Distance to nearest property line: 487 ft 19. Distance to nearest well permitted/completed in the same formation: 500 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MESAVERDE	MVRD	369-4	320	W2
WASATCH	WSTC	STATEWIDE		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED

25. Distance to Nearest Mineral Lease Line: 350 ft 26. Total Acres in Lease: 1630

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECLAIMWTR&BURY CUT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	55	60	200	60	0
SURF	12+1/4	8+5/8	32	2,200	845	2,200	0
1ST	7+7/8	4+1/2	11.6	8,413	474	8,413	5,800

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THE CONDITIONS ARE THE SAME AS WHEN THE APD WAS ORIGINALLY FILED. A COPY OF THE SUA WAS PREVIOUSLY FILED WITH THE ORIGINAL APD AND IS STILL IN EFFECT.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: MICHAEL STANLEY

Title: REGULATORY Date: 7/1/2009 Email: MSTANLEY@DELTAPETRO.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 10/29/2009

API NUMBER
05 077 09668 00

Permit Number: 20092845 Expiration Date: 10/28/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

24 HOUR SPUD NOTICE REQUIRED. E-MAIL: david.andrews@state.co.us CEMENT TOP VERIFICATION BY CBL REQUIRED. THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 9 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
1408972	TOPO MAP	LF@2099657 1408972
1408973	TOPO MAP	LF@2099659 1408973
1789373	APD ORIGINAL	LF@2099574 1789373
1789374	WELL LOCATION PLAT	
1789375	TOPO MAP	LF@2099577 1789375
1789376	LOCATION PICTURES	LF@2099653 1789376
1789377	LOCATION PICTURES	LF@2099655 1789377
1814060	30 DAY NOTICE LETTER	LF@2099575 1814060

Total Attach: 8 Files