INJECTION UIC DISPOSAL Wells Recompletion and Workover - APPROVAL & REPORTING Requirements Matrix

These requirements do not apply to Oil & Gas Wells or to Wells in Gas Storage or Enhanced Recovery Units

* Currently completed shall also mean *permitted*, having all required Forms 26, 31, and 33 *approved*.

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CASE	Proposed Activity	Stimulation Proposed	Prior Approval Required	MIT Required?**	Report Work Done	
1	Restimulate a currently completed* <i>injection</i> formation without the addition of any new perforations (status of APD is not a factor)	YES	None	YES	Form 5A & Frac Focus - to document stimulation (permitting)	
2	Add perforations in a currently completed* <u>injection</u> formation within the depths of the existing perforations; no change in gross interval (status of APD is not a factor)	YES	None	YES	Form 5A & Frac Focus - to document additional perforations & stimulation (permitting)	
		NO	None	YES	None	
3	Add shallower and/or deeper perforations in a currently completed* <i>injection</i> formation; changing gross interval (status of APD is not a factor)	YES	Form 4 - Notice of Intent: Gross Interval Change: for procedure approval to check for adequate cement	YES	Form 5A & Frac Focus - to document new gross interval & stimulation (permitting)	
		NO	coverage (engineering)	YES	<u>Form 5A</u> - to document new gross interval (permitting)	
4	Complete a previously permitted* objective <u>injection</u> formation that was not initially completed - the APD has not expired and the Form 31 and 33 have been approved	YES	Nene	VEC	Form 5A & Frac Focus - to document new injection formation completion & stimulation (permitting)	
		NO	None		Form 5A - to document new injection formation completion (permitting)	
5	Complete a previously permitted* objective <u>injection</u> formation (in a current UIC well) that was not initially completed and the APD has expired	YES	Form 2 - Recomplete (attach Wellbore Diagram & procedure) & Form 31 & Form 33: to re-evaluate	YES	Form 5A & Frac Focus - to document new injection formation completion & stimulation (permitting)	
		NO	injection formation approval (permitting & engineering)		Form 5A - to document new injection formation completion (permitting)	
6	Complete a new objective <u>injection</u> formation (in a current UIC well) that was not previously permitted (status of APD is not a factor)	YES	Form 2 - Recomplete (attach Wellbore Diagram & procedure) & Form 31 & Form 33: to evaluate	YES	Form 5A & Frac Focus - to document new injection formation completion & stimulation (permitting)	
		NO	injection formation approval (permitting & engineering)		<u>Form 5A</u> - to document new injection formation completion (permitting)	
7	Recomplete an objective <u>injection</u> formation that was previously permitted for injection, completed, and abandoned (plugged back or squeezed); the status of APD is not a factor	YES	Form 2 - Recomplete (attach Wellbore Diagram & procedure) & Form 31 & Form 33: to re-evaluate	YES	Form 5A & Frac Focus - to document new injection formation completion & stimulation (permitting)	
		NO	injection formation approval (permitting & engineering)		Form 5A - to document new injection formation completion (permitting)	
8	Recomplete an existing non-UIC oil or gas well (producing, shut-in, temporarilty abandoned) for conversion to a <u>UIC DISPOSAL Injection</u> well	YES	<u>Form 2 - Recomplete</u> (attach Wellbore Diagram, procedure, & SUA for UIC) & <u>Form 26 & Form 31 &</u>	VEC	Form 5A & Frac Focus - to document new injection formation completion & stimulation (permitting)	
		NO	Form 33: to evaluate injection formation approval (permitting & engineering)	YES	Form 5A - to document new injection formation completion (permitting)	
9	Recomplete an existing UIC well for conversion to an oil and/or gas well.	YES	Form 2 - Recomplete (attach Wellbore Diagram, procedure, and SUA if needed to produce): to evaluate producing formation approval (permitting & engineering)	NO	Form 5A & Frac Focus - to document new injection formation completion & stimulation (permitting)	
		NO			Form 5A - to document new injection formation completion (permitting)	
10	Perform a Step Rate / Injectivity Test	YES	Form 4 - Notice of Intent, Other: Step Rate Injectivity Test (attach Wellbore Diagram & procedure): for procedure approval (Area Engineer and UIC) & Form 33: to evaluate injection approval (UIC)	YES	Form 4 - Report of Work Done, Other: Pressure Test Results - to document results of test (engineering) & Form 5A - to document perfs (permitting)	