

RECORD OF PROCEEDINGS

October 26, 2015

The Colorado Oil and Gas Conservation Commission (“COGCC”) met on October 26, 2015, at the Denver office of the COGCC located at 1120 Lincoln Street, Suite 801, Denver, CO 80203.*

9:00am **Roll Call of Commissioners:**

Present:

Tom Compton	Chairman
Andrew Spielman	Vice Chairman
Richard D. Alward	Commissioner
John Benton	Commissioner
Bill Hawkins	Commissioner
Tommy Holton	Commissioner
Mike King	Commissioner
Larry Wolk	Commissioner
Matt Lepore	Director
Jake Matter	Assistant Attorney General
Julie Murphy	Secretary

Approval of Proceedings:

Motion:	Commissioner Benton made a motion to approve the minutes from the September 14, 2015 hearing.		
Second:	Commissioner Alward		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Approved Unanimously		

9:03am **DNR Executive Director’s Report:**

DNR Executive Director King noted the following:

- 1) This a quiet time of year. DNR is getting its legislative agenda ready. This should be a light agenda with no major initiatives.
- 2) The Greater Sage Grouse decision was issued. Endangered or threatened status is not warranted. This is a reasonable decision. BLM is to have a reasonable management plan. There will be restrictions and a need to work with the BLM. DNR is a cooperating agency in enacting BLM’s plan.

* Commission proceedings began at 9:00am MDT on October 26, 2015. Time stamps provided throughout these minutes reflect the approximate time of day that the agenda item was addressed by the Commission. The audio recording of this Hearing can be found at <https://www.youtube.com/channel/UC85gdSA3EWoxH1kzjE-USbw>.

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- 3) DNR is on the verge of rolling out Colorado's first water plan. The plan will lay out a vision for Colorado water usage, storage, development, etc.

There were no questions of Executive Director King.

9:06am

Director's Report:

COGCC Director Lepore noted the following:

- 1) Staff is working on two statewide rulemakings as a result of recommendations from the Governor's Task Force. The first draft proposed rules was released on October 6, 2015. Stakeholder meetings were held on October 14 and 15, 2015. The second draft of proposed rules was released October 23, 2015. Prehearing Statements are due October 28, 2015. There are 72 parties to the rulemaking. The hearing on the proposed rules will be held November 16 and 17, 2015, possibly at the Sheraton Hotel.
- 2) IOGCC has released a report entitled Horizontal Well Development Pooling, Spacing and Unitization: A Regulatory Toolbox for Key Policy, Regulatory, and Statutory Considerations. The report was prepared by the IOGCC Legal and Regulatory Affairs Committee, of which Director Lepore serves as the Chair.
- 3) Staff undertook a LEAN process for field inspections. Deputy Director Dave Kuhlman will give a separate report.
- 4) LGD trainings have been taking place. There are two trainings remaining in 2015. The November training will be in Weld County. The December training will be in Denver.
- 5) The Governor's Task Force convinced the Legislature to allocate twelve full time employees ("FTE") positions to the Commission. There have been ten FTE hires already. There have been five internal transfers. There are currently four vacancies. The Commission now has 107 FTE's.
- 6) An update on e-forms was given. Of the Commission's 41 forms, 19 are now in e-form. These 19 are the most-used forms.
- 7) Staff continues to make updates within the database available to the public on the Commission's website.
- 8) A statistical update was provided. Form 2A's (Oil and Gas Location Assessments) are down 54%. Applications for Permits ("APD"s) to Drill are down 21%. Oil production for 2015 is running 30% ahead of this time last year. Horizontal wells account for 75% of all new well starts. Year-to-date, there have been 28,217 well inspections. This 10% ahead of last year's rate at this time.

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Staff Presentation, LEAN Process Update:

COGCC Deputy Director Dave Kulmann gave a report on the LEAN process for the field inspection reporting process. There were five full days of LEAN process planning. There were seven recommendations to address. Issues were identified including reorganization of the current inspection form and a new operator response e-form. A complete summary is available on the Commission's website.

Commissioner Alward: Asked about an update on guidance policies?

Deputy Director Kulmann: Staff has been working on guidance for the more complicated rules since the first of the year. There are seven new documents and three updated ones. There have been monthly meetings with operators to discuss each one.

Commissioner Alward: Asked Commissioners to look at guidance policy on the rule 1001 (Reclamation), and noted not much effort was put forward in 2008 on the rules and more work is likely needed.

Commissioner Spielman: Asked about the December schedule.

Director Lepore: The Commission will probably need more than the two days in November for the rulemaking. Plan A is to continue the rulemaking on Monday, December 7. For regular business, the December hearing may need to be extended through Wednesday, December 9. So we are looking at a hearing on December 7, 8, and 9, 2015.

Commissioner Spielman: Noted he is not available on Wednesday.

Commissioner Alward: Reviewed the minutes from the October 2013 hearing in Limon regarding the issue of reclamation by Thomas Spring, and noted it's been a long time and not much has been done, penalties were deferred, and Staff was to report back in 9 months. He asked that this be addressed at the December hearing.

David Beckstrom, COGCC Enforcement Officer: Staff has reviewed the order and is preparing a report. We followed up with Mr. Spring and new reclamation plan was submitted last Friday.

Peter Gowen, COGCC Enforcement Supervisor: Thomas Spring has done everything asked by Staff, but final reclamation has not been achieved.

Chairman Compton: Asked if Staff and Operator are involved.

Enforcement Supervisor Gowen: That is correct, but there was also a land owner involved.

Commissioner Alward: Requested an update at the December hearing.

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9:32am **Commissioner Comments:**

Commissioner Benton: Noticed that some original agenda items were settled. Thanked staff and operators for resolving them, because it is very much appreciated.

9:33am **Public Comments:**

1) Nicole Johnston: Spoke regarding Docket No. 151000470 – violation alleged against Burlington Resources, a subsidiary of ConocoPhillips. She lives in the Adonia Neighborhood in Aurora and formed the East Aurora Community Development Group. The group has 500 members. She expressed concerns about wells being 1000 feet from homes. She went to the rulemaking stakeholder meeting. She had concerns and questions about “mitigating circumstances.” There are several inspection violations to keep in mind. The history of violations concerns her.

Director Lepore: Noted that these issues did arise in the context of the new proposed rules. There are limits on large facilities in urban mitigation areas where operator cannot comply with limits on operation times, such a limits on 24/7 operations.

2) Sonia Skakich-Scrima: Also spoke regarding Docket No. 151000470. Expressed concerns about unpermitted flaring which leads to climate consequences, health consequences, and waste impacts. She asked for maximum penalty because of a pattern of violations. She spoke with Britta at COGCC and asked for explanation for downgrading of penalty from a Class 3 violation. She expressed concern that reduction discounts health issues and undermines public confidence. It’s disturbing that the rules are merely guidance.

3) Pat Dunn: She’s a resident of Aurora and spoke regarding Docket No. 151000470. She wants the Commission to fine Burlington to the max.

4) Randee Webb: She’s a resident of Aurora and spoke regarding Docket No. 151000470. He noted that he Aurora City Council relies on the COGCC for protection. He expressed concern about flaring beyond the flow back. He wants ConocoPhillips and Burlington strictly held to the rules.

5) Rebecca Otey: She’s a resident of Aurora and spoke regarding Docket No. 151000470. She can see the flare from her kitchen window. She is affected by the lights, sound, vibrations, and smells which were coming from the well that was amile away from her house. She wants a change in operations so they are not 24/7 and wants real-time monitoring.

6) Amanda Harper: Said she wanted to know if she was signed up for party status in the rule making.

Secretary Murphy: Said Ms. Harper was signed up and offered to talk with her later and explain.

Ms. Harper said she lives in Weld County and expressed concern that the Weld County LGD was not helping Weld County citizens. She passed out copies of a speech given by her to the Stop Frac Attack rally and a copy of a Death by Fracking article.

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Commissioner Alward: Wanted to assure the citizens of Colorado that while this venue does not lend itself to Commissioner responses, the citizen comments do influence decisions.

10:08am **Consent Agenda:**

Recusals:

Commissioner Spielman: Groups B, G, and K

Commissioner Alward: Group C

Motion:	Commissioner Holton moved to approve the consent agenda except for Groups B, C, G, and K		
Second:	Commissioner Benton		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Approved Unanimously		

Motion:	Commissioner Benton moved to approve the consent agenda Groups B, G, and K		
Second:	Commissioner Wolk		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	Commissioner Spielman
Result:	Approved Unanimously		

Motion:	Commissioner Spielman moved to approve the consent agenda Group C		
Second:	Commissioner Holton		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	Commissioner Alward
Result:	Approved Unanimously		

10:12am **Consent Enforcement Matters:**

Commissioner Wolk: Asked that Docket No. 151000470 Burlington Resources be removed for separate consideration and response by Staff.

Commissioner Spielman: Asked that Docket No. 151000482 Extraction be removed for separate consideration. He recused himself from consideration of this docket matter.

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Motion:	Commissioner Benton moved to approve the Enforcement Group A, except for Docket Nos. 151000470 & 151000482.		
Second:	Commissioner Wolk		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Approved Unanimously		

Motion:	Commissioner Benton moved to approve the Enforcement 151000482.		
Second:	Commissioner Holton		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	Commissioner Spielman
Result:	Approved Unanimously		

10:15am

Docket No. 151000470, Burlington Oil & Gas LP (Operator No. 26580)

Staff: Britta Beckstead, Assistant Attorney General
 Jeremy Ferrin, Enforcement Officer
 Mike Hickey, Northeast Region Engineer

Burlington: John Jacobs, as Attorney for Burlington

Subject: Staff request for approval of an AOC with Burlington Resources Oil & Gas LP for a 23-day violation of Rule 912.b. (Venting or Flaring Natural Gas) imposing a \$31,500 total penalty, with \$16,500 due 30 days after mailing of the Order and \$15,000 suspended, pending Burlington's compliance with Rules 912.b. and 805.b.(3) at all wells it operates for two years from the date the AOC is approved.

Jeremy Ferrin: This matter involved an unapproved flare, not venting. There was no threat to public health. The violation does not fit in Class 3. Therefore it was reduced to a Class 2 violation. As to past violations, Rule 523 constrains what enforcement staff can do. Staff can look only at past orders against the operator for the same violation, and there were no past orders. Therefore the proposed penalty is appropriate.

Commissioner King: Asked if there were any violations after this one.

Jeremy Ferrin: There are no pending Notices of Alleged Violation ("NOAVs"). There are inspection reports with action required. If there are violations in the next two years, Commission can unsuspend the penalty and Burlington will face additional penalties.

Commissioner Alward: Asked if staff observed the flare.

Jeremy Ferrin: Mike Hickey was driving by and saw it.

Commissioner Alward: Noted that it was just by chance we had a staff member there.

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Commissioner Hawkins: Asked if the guidance says this is a Class 3 violation, how it was changed to a Class 2.

Jeremy Ferrin: The flaring portion of Rule 912 doesn't fit the definition for a Class 3 violation.

Commissioner Alward: Suggested that when Staff becomes aware of a violation by chance, Staff should reconsider mitigating circumstances.

Commissioner Wolk: Asked the Operator's reason for flaring.

Mike Hickey: Pipeline was unavailable. In the future, operator will make sure wells are pipeline-ready before producing.

Commissioner Benton: Asked why not just shut the well in.

John Jacobs, as attorney for Burlington: The Operator supports approval of AOC. These were wildcat wells. Burlington was trying to evaluate them and was producing into temporary tanks. Burlington had been in contact and Operator's position is that there is an exception for this type of flaring and no violation whatsoever. Burlington simply wants to avoid the expense of litigation and is willing to use enclosed combustors. Burlington is willing to go beyond the rule requirements, pay the fine, and have the two- year penalty suspension. In the future, it will file sundries for flaring. That is the paperwork violation. Burlington is now doing pressure buildup testing. After testing, there will be a pipeline available.

Commissioner Wolk: Noted he is comfortable approving the AOC after receiving more information.

10:31am

Motion:	Commissioner Wolk moved to approve the AOC in Enforcement No. 151000470.		
Second:	Commissioner Benton		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Approved Unanimously		

Commissioner Alward: Noted that in the future, when operators are in close proximity to residential areas, they should get out in front of the issue and communicate with the residents.

The Commission took a 10 minute break.

Presentations:

10:41am

Colorado Department Public Health and Environment: Health Concern Line and Clearinghouse
Presented By: Dr. Mike Van Dyke, Branch Chief, CDPHE
Dr. Daniel Vigil, Program Manager, CDPHE

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Program Manager Vigil: This program results from the Governor's Task Force recommendation based on regular complaints regarding oil and gas operations. The Oil and Gas Health Information Response Program will allow people to:

1. Learn how to find out about health concerns.
2. How to respond to concerns.
3. How to move forward in the future.

The CDPHE worked with Megan Adamczyk, COGCC Complaint Specialist. She will forward all health issues to CDPHE.

Commissioner Wolk: Noted this is the pilot stage, a soft launch and the hard launch will occur in January to more closely tie in with the mobile air quality unit.

Commissioner Holton: Asked if CDPHE can make moves to tie this in with municipalities.

Commissioner Wolk: Yes.

10:52am

Anadarko's Remediation of the Carl A. Peters Well

Presented By: Alex Hohmann
Andy Lytle
Kurt Weaver

Staff: Mike Hickey
Greg Deranleau

Greg Deranleau: As an introduction, this involved remediation of an orphan well 35 inches off the corner of a house in a subdivision. From a regulatory perspective, the issue was identified in an offset review for the proposed Horizon Well which found an old vertical well. Anadarko was required to make sure that the old vertical well meets current plugging standards.

Anadarko representatives then gave a presentation on how it plugged the old vertical well in the current residential setting to current standards.

Chairman Compton: Asked how the home owner took this.

Alex Hohmann: The homeowner was surprised.

Commissioner Holton: Asked how the builder missed this.

Alex Hohmann: We have no idea. We were all shocked.

Director Lepore: This was a good collaborative effort between Anadarko and the COGCC.

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11:18am Eagle County's 1041 Areas & Activities of State Interest Presentation
Presented By: Barb Green, Attorney for Eagle County
Jamie Jost, Colorado Oil and Gas Association

Barb Green: Eagle County Commissioners need to update the County's regulations and are thinking of using HB 1041 (C.R.S. §24-65.1-101). It would require the COGCC to identify an area of oil and operations. Once identified, the local government regulates the area. The resource is given priority and development can't interfere with it. Identification of an area of oil and gas operations has never been done before.

Jamie Jost: COGA has no detailed comments. COGA only found out about this a week ago. Generally, COGA does not support the 1041 process. COGA is concerned about an "end run" around state preemption.

Chairman Compton: Asked if area designated exclusively for oil and gas, is the rest of county off limits.

Barb Green: The County is not doing an "end run;" rather it is attempting to utilize statutory authority to develop regulations and expedite development within the designated area.

Commissioner Alward: Noted this does not appear to take into consideration the time frame for economic development.

Barb Green: This applies to existing and future uses. The burden of proof is on the applicant to use the lands for anything not designated under HB 1041. If area is designated for oil and gas, County looks at the life of the resource.

Jamie Jost: Eagle County has never utilized HB 1041 for purposes of an oil and gas designation.

Commissioner King: Noted the Commission is struggling with the issue of local versus state control and the question is currently before the Colorado Supreme Court; however, the cases will not address the issues thoroughly, so the Commission should keep pursuing this and keep talking about it as a possible tool to resolve the control issue.

11:53 am Commission adjourned for lunch.

Executive Session:

Jake Matter stated that pursuant to Open Meetings Act, C.R.S. 24-6-402-3(A)(II), the Commission would go into executive session to receive legal advice regarding: Commission authority to designate areas and activities of state interest under §24-65.1-101; (2) temporal limitations on pooling orders under §34-60-116, C.R.S.; and (3) legal arguments made in Docket Nos. 151000564, 151000665, and 151000666.

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Motion:	Commissioner Alward moved to enter executive session.		
Second:	Commissioner Wolk		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Approved Unanimously		

The Commission was in executive session.

12:51pm

Motion:	Commissioner Benton moved to exit executive session.		
Second:	Commissioner Wolk		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Approved Unanimously		

Jake Matter stated that while in executive session, the Commission received legal advice regarding: Commission authority to designate areas and activities of state interest under §24-65.1-101; (2) temporal limitations on pooling orders under §34-60-116, C.R.S.; and (3) legal arguments made in Docket Nos. 151000564, 151000665, and 151000666. No decisions were made

General Hearing Matter:

12:52pm

Docket No. 151000564, Wattenberg Field, Weld County

Applicant: Cub Creek Energy, LLC
(Operator No. 10542)

Attorney: Robert A. Willis

Protested By: Kerr-McGee Oil & Gas Onshore LP
Attorney: Jill Fulcher

Subject: Request for an order to among other things to pool all interests an approximate 320-acre drilling and spacing unit established for the Application Lands, for development and operation of the Niobrara and Codell Formations.

Application lands: Township 4 North, Range 68 West, 6th P.M. Section 12: N½

Hearing Officer: Jennifer Bock

Staff: Stuart Ellsworth, COGCC Engineering Manager

Cub Creek's Position: Cub Creek argued that it had properly followed all Commission rules and procedures including notice to mineral interest owners and fair and reasonable Authority for Expenditures ("AFE") to effectuate a forced pooling order.

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Kerr-McGee's Position: Kerr-McGee argued that Cub Creek's development plans were uneconomic and that the Commission should not enter an order force pooling nonconsenting interests because that would grant Cub Creek the ability to trespass through Kerr-McGee's minerals.

Cub Creek Presentation of Witness Testimony:

Scott Baily, Vice President of Land and Business Development for Cub Creek, presented land testimony and exhibits demonstrating that all nonconsenting interest owners were notified of the Application and received AFEs and offers to participate in the Wells. The AFEs sent by the Applicant to the interest owners were received at least 35 days prior to the October 26, 2015 hearing date.

Andrew Peterson, Consulting Engineer for Cub Creek, presented engineering testimony and exhibits showing that Cub Creek prepared an AFE for each well, which detailed an estimate of the costs associated with drilling and completing each planned well.

Kerr-McGee Presentation of Witness Testimony:

Shea Kauffman, Land Supervisor for Kerr-McGee, presented land testimony showing that Kerr-McGee has pooled nonconsenting owners and that Kerr-McGee often privately settles pooling disputes without need for Commission action.

David Schnable, Petroleum Reservoir Engineer for Kerr-McGee, presented economic testimony and exhibits outlining Kerr-McGee's economic analysis of two different development scenarios: Cub Creek's 320-acre development with one mile horizontal lateral wells and Kerr-McGee's preferred development with two mile horizontal lateral wells.

Staff Presentation:

Stuart Ellsworth, COGCC Engineering Manager, presented Staff's analysis that Cub Creek's AFEs are within the normal range of costs for horizontal wells and recommended to approve the application.

2:42pm Record closed; Commissioner Deliberation:

Commissioner Benton: Commented that he was considering the bases for just and reasonable expenses, and also noted that Cub Creek would take on all of the risk of drilling and completing the wells if Kerr-McGee is force pooled.

Commissioner Hawkins: Stated that he was disturbed that Cub Creek didn't present more information on production costs or give more details on economics.

Commissioner King: Commented that the Commission is again in the position of making business determinations, and that he did not see unnecessary expenses in Cub Creek's application and is therefore inclined to grant Cub Creek's request.

Commissioner Alward: Asked how a party could reject force pooling and opined that the result would be chaos for oil and gas development.

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2:53pm	Motion:	Commissioner Wolk made a motion to approve Cub Creek's application in Docket No. 151000564		
	Second:	Commissioner King		
	Yea:	Commissioners King, Wolk, Compton, Alward, and Holton	Abstain:	Commissioner Spielman was absent and did not vote.
	Nay:	Commissioners Benton and Hawkins	Recused:	
	Result:	Application Approved.		

Uncontested General Hearing Matter:

3:05 pm Docket No. 150900539, Wattenberg Field, Weld County
Applicant: Bill Barrett Corporation
 (Operator No. 10071)
Attorneys: Jillian Fulcher
 Ken Wonstolen

Subject: Request for an order to among other things: establish an approximate 1,920-acre unconventional resource unit for the Application Lands, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations; and approve the appropriate number of wells within the proposed unit.

Application lands: Township 6 North, Range 62 West, 6th P.M. Section 10: All Section 11: All Section 14: All

Hearing Officer: Jill Dorancy

Staff: Jane Stanczyk, COGCC Permitting Manager

Presentation:

Bill Barrett representatives presented the need for an unconventional resource unit and the proposed operations.

3:29pm	Motion:	Commissioner Benton moved to approve Docket No. 150900539.		
	Second:	Commissioner Spielman		
	Yea:	Unanimous	Abstain:	None
	Nay:	None	Recused:	None
	Result:	Approved Unanimously		

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Enforcement Hearing Matters:

3:30pm Docket No. 151000664, Red Mountain Resources, LLC's (Operator No. 10374)

Staff: Kyle Davenport, Assistant Attorney General
Jeremy Ferrin, Enforcement Officer

Subject: Staff request for entry of an Order against Red Mountain which authorizes Staff to foreclose Red Mountain's existing financial assurance and take actions deemed necessary to remediate conditions that threaten to cause, or that actually cause, environmental impacts, among other related relief.

Kyle Davenport: Red Mountain is in Chapter 7 bankruptcy proceedings. The bankruptcy trustee has submitted a Rule 510 Statement and does not object to the requested relief. The trustee has abandoned or sold all of Red Mountain's assets

3:32 pm

Motion:	Commissioner Holton moved to approve Staff's request in Docket No. 151000664.		
Second:	Commissioner Benton		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Approved Unanimously		

Docket No. 151000481, Energy Search Company (Operator No. 27635)

Staff: Jeremy Ferrin, Enforcement Officer

Subject: Staff request for approval of an OFV against Energy Search which: 1) imposes a \$63,090 penalty for violating Rule 707.a., and 2) orders Energy Search to post additional financial assurance pursuant to Rule 707.a.

Jeremy Ferrin: Energy Search has stipulated to all issues in this matter except for the penalty recommended by Staff. Staff requests that the Commission approve the proposed order because liability has been stipulated to and the penalty is calculated in accordance with COGCC Rule 523.

3:34 pm

Motion:	Commissioner Benton moved to approve Staff's request in Docket No. 151000481.		
Second:	Commissioner Holton		
Yea:	Unanimous	Yea:	Unanimous
Nay:	None	Nay:	None
Result:	Approved Unanimously		

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General Hearing Matter:

3:40pm Docket Nos. 151000665, 151000666 Wattenberg Field, Weld County

Applicant: Synergy Resources Corporation
(Operator No. 10311)

Attorneys: Randall J. Feuerstein
Kevin K. Gallaway

Protested by: Briller, Inc., and Robert W. Loveless, d/b/a R.W.L. Enterprises (Operator
Number: 75480)

Attorneys: Scott M. Campbell
Aaron G. Norris

Subject: Request for an order to among other things: 1) maintain the drilling and spacing unit within the Application Lands for the existing Greeley Tech Center No. 41-5 Well purportedly producing oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations; 2) reestablish and maintain Wellbore Spacing Units #1–#8, for the development and production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations; and 3) pool all interests in the eight designated horizontal Wellbore Spacing Units established for the Application Lands, for the development and operation of the Niobrara and Codell Formations.

Application lands: (Wellbore Spacing Units #1-3) Township 5 North, Range 66 West, 6th P.M. Section 5: NE¼ Section 4: N½ Section 3: NW¼ (Wellbore Spacing Units #4-7) Township 5 North, Range 66 West, 6th P.M. Section 5: NE¼ Section 4: NW¼ (Wellbore Spacing Unit #8) Township 5 North, Range 66 West, 6th P.M. Section 5: N½NE¼ Section 4: N½N½ Section 3: N½NW¼ Township 6 North, Range 66 West, 6th P.M. Section 32: S½SE¼

Hearing Officer: Jennifer Bock

Prior Stipulations: All exhibits are admitted to the record by agreement of both parties.

Synergy's Position: Synergy argued that its application met all required notices for creation of wellbore spacing units and for pooling of those units. Synergy acknowledged the lease dispute with Briller in federal court, but alleged that setting aside proceeds from the disputed lands would adequately protect Briller's rights.

Briller's Position: Briller argued that Synergy knowingly drilled through Briller's lease and misrepresented to the Commission that it had properly noticed all parties in its applications for administratively created wellbore spacing units. Briller further argued that forced pooling over such an objection is not authorized by statute.

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Synergy Presentation of Witness Testimony:

Craig Rasmuson, Chief Operating Officer for Synergy, testified to Synergy's interests in the application lands, the process by which Synergy applied for wellbore spacing units under Rule 318A, and his understanding of the contested Briller lease.

Andrew Peterson, Consulting Petroleum Engineer for Synergy, presented engineering testimony explaining the predicted performance and rate of return for the Synergy's wellbore proposals.

Steven Goolsby, Consulting Exploration Geologist for Synergy, presented geology testimony regarding the Niobrara and Codell formations supporting Synergy's application.

Briller Presentation of Witness Testimony:

Robert W. Loveless, Owner of Briller and R.W.L. Enterprises, testified regarding production reporting at the Greeley Tech Center Well within the application lands, and further testified to lack of notice from Synergy as to its proposed wellbore spacing units.

5:50pm Record closed; Commissioner Deliberation:

Commissioner Compton: Asked whether Briller or the proper mineral interest owner would have a 35-day election period after the federal court determines the lease issue. Staff confirmed that their recommendation includes such language based on actual costs.

Commissioner Benton: Moved to approve the wellbore spacing units and pool the units and hold proceeds from the disputed lands per Staff's language in its recommendation.

Commissioner Alward: Seconded the motion.

Commissioner Spielman: Noted that there is a lot going on in this matter, several allegations, and difficulty assessing the veracity of a witness by telephone, and that he was inclined to stay this matter until these allegations of misrepresentation can be addressed.

Commissioner Benton: Asked if the wells had been drilled and completed and whether it put any of the leases into jeopardy if we wait to resolve this matter. He expressed concern that a lot of money is wasted if the wells just sit there.

Mr. Matter: Trial could take quite a bit of time.

Commissioner Spielman: Commented that this is primarily a commercial dispute between two parties, while our role is orderly development of the resource.

Director Lepore: Staff's recommendation includes investigating the possibility of misrepresentations made to the Commission while allowing the Commission to consider spacing and pooling separately.

Commissioner Compton: Asked for the production issue to be investigated as well.

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Commissioner King: Asked if any of the issues to be investigated would impact Staff's recommendation.

Director Lepore: This is more complicated because the wells have already been drilled based on an earlier approval. Staff's recommendation could be influenced by the results of an investigation.

6:13 pm

Motion:	Commissioner King made a motion to hold the applications in abeyance pending a Commission investigation, to receive a report from Staff, and to consider the applications at the January or March hearing.		
Second:	Commissioner Wolk		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Applications stayed pending resolution of Commission investigation.		

6:15pm

Motion:	Commissioner Alward moved to adjourn.		
Second:	Commissioner Benton		
Yea:	Unanimous	Abstain:	None
Nay:	None	Recused:	None
Result:	Approved Unanimously		

The Secretary was therefore authorized to issue the following orders:

Approved Consent Orders:

See Appendix C

Approved Enforcement Orders:

See Appendix D

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-END-

FOR THE COLORADO OIL AND GAS
CONSERVATION COMMISSION


Julie Murphy, Secretary

Approved:


Tom Compton, Chairman

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Appendix A Consent Agenda Items

Group A-

Docket No. 151000580, Ignacio Blanco Field, La Plata County

Applicant: BP America Production Company
(Operator No. 10000)
Attorneys: Elizabeth Y. Spencer & Kurt V. Tyler

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Fruitland Coal Formation

Application lands: Township 34 North, Range 8 West, N.M.P.M. Section 24: S½

Docket No. 151000582, Ignacio Blanco Field, La Plata County

Applicant: BP America Production Company
(Operator No. 10000)
Attorneys: Elizabeth Y. Spencer & Kurt V. Tyler

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Fruitland Coal Formation.

Application lands: Township 33 North, Range 8 West, N.M.P.M. Section 4: S½

Group B-

Docket No. 150700422, Unnamed Field, Weld County

Applicant: Extraction Oil & Gas, LLC
(Operator No. 10459)
Attorneys: Joseph C. Pierzchala & Chelsey J. Russell

Subject: Request for an order to among other things: Pool all interests in an approximate 1280-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Application lands: Township 10 North, Range 61 West, 6th P.M. Section 6: All Section 7: All

RECORD OF PROCEEDINGS

Docket No. 150900522, Ignacio Blanco Field, Archuleta County

Applicant: Catamount Energy Partners LLC
(Operator No. 10464)
Attorneys: Chelsey J. Russell & Joseph C. Pierzchala

Subject: Request for an order to among other things: 1) Designate a 320-acre drilling and spacing unit for the Application Lands pursuant to Order No. 112-85; 2) Approve up to two horizontal wells within the unit, for the production of gas and associated hydrocarbons from the Fruitland Coal Seams.

Application lands: Township 33 North, Range 5 West, N.M.P.M.
Section 32: E½

Group C-

Docket No. 151000609, Rulison Field, Garfield County

Applicant: WPX Energy Rocky Mountain, LLC
(Operator No. 96850)
Attorneys: Robert A. Willis

Subject: Request for an order to among other things: Establish an approximate 320-acre drilling and spacing unit for the Application Lands, for the production of gas and associated hydrocarbons from the Williams Fork Formation

Application lands: Township 7 South, Range 93 West, 6th P.M.
Section 8: E½

Group D-

Docket No. 151000589, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 23: S½N½, N½S½ Section 24: S½N½,
N½S½

Docket No. 151000590, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC

RECORD OF PROCEEDINGS

Attorneys: (Operator No. 10110)
Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 23: N $\frac{1}{2}$ S $\frac{1}{2}$ Section 24: N $\frac{1}{2}$ S $\frac{1}{2}$

Docket No. 151000591, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 23: N $\frac{1}{2}$ S $\frac{1}{2}$ Section 24: N $\frac{1}{2}$ S $\frac{1}{2}$

Docket No. 151000592, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 23: S $\frac{1}{2}$ Section 24: S $\frac{1}{2}$

Docket No. 151000593, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit established for the

RECORD OF PROCEEDINGS

Application Lands, for the development and operation of the Codell Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 23: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 24: S $\frac{1}{2}$ S $\frac{1}{2}$

Docket No. 151000594, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 23: S $\frac{1}{2}$ Section 24: S $\frac{1}{2}$

Docket No. 151000595, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 23: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 24: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 25:
N $\frac{1}{2}$ N $\frac{1}{2}$ Section 26: N $\frac{1}{2}$ N $\frac{1}{2}$

Docket No. 151000596, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

RECORD OF PROCEEDINGS

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 23: S½S½ Section 24: S½S½ Section 25:
N½N½ Section 26: N½N½

Group E-

Docket No. 151000572, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 5 North, Range 63 West, 6th P.M.
Section 29: E½W½, W½E½

Docket No. 151000573, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Application lands: Township 5 North, Range 63 West, 6th P.M.
Section 29: E½W½, W½E½

Docket No. 151000574, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 5 North, Range 63 West, 6th P.M.
Section 29: W½

Docket No. 151000575, Wattenberg Field, Weld County

RECORD OF PROCEEDINGS

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Application lands: Township 5 North, Range 63 West, 6th P.M. Section 29: W½

Docket No. 151000597, Wattenberg Field, Weld County

Applicant: Noble Energy, Inc.
(Operator No. 100322)
Attorneys: Jamie L. Jost & Joseph M. Evers

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 9 North, Range 58 West, 6th P.M. Section 28: All

Docket No. 151000598, Wattenberg Field, Weld County

Applicant: Noble Energy, Inc.
(Operator No. 100322)
Attorneys: Jamie L. Jost & Joseph M. Evers

Subject: Request for an order to among other things: Pool all interests in two approximate 720-acre designated horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 5 North, Range 63 West, 6th P.M. Section 17: S½ Section 18: S½ Township 5 North, Range 64 West, 6th P.M. Section 13: E½SE¼

Docket No. 151000620, Wattenberg Field, Weld County

Applicant: ConocoPhillips Company
(Operator No. 19160)
Attorneys: Jamie L. Jost & Joseph M. Evers

RECORD OF PROCEEDINGS

Subject: Request for an order to among other things: Establish an approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation and Approve up to two horizontal wells within the unit.

Application lands: Township 4 South, Range 64 West, 6th P.M. Section 4: All Section 5: All

Group F-

Docket No. 15070440, Wattenberg Field, Weld County

Applicant: Ursa Operating Company LLC
(Operator No. 10447)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., were first incurred for the drilling of various wells.

Application lands: Township 7 South, Range 96 West, 6th P.M. Section 24: Lots 1, 5 and 6; and adjacent lands thereto, lying up to the center line of the Colorado River, NE $\frac{1}{4}$ NE $\frac{1}{4}$; S $\frac{1}{2}$ NE $\frac{1}{4}$; S $\frac{1}{2}$ (excluding Lots 2, 3 and 4, North of the center line of the Colorado River)

Docket No. 151000570, Wattenberg Field, Weld County

Applicant: Encana Oil & Gas (USA) Inc.
(Operator No. 100185)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in two approximate 320-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 2 North, Range 64 West, 6th P.M. Section 32: E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$

Docket No. 151000571, Wattenberg Field, Weld County

Applicant: Encana Oil & Gas (USA) Inc.
(Operator No. 100185)

RECORD OF PROCEEDINGS

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in two approximate 320-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 64 West, 6th P.M. Section 32: E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$

Docket No. 151000628, Wattenberg Field, Weld County

Applicant: Anadarko E&P Onshore LLC
(Operator No. 2800)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Reduce setbacks in an approximate 1,343.00-acre existing drilling and spacing unit established by Order No. 535-663.

Application lands: Township 12 North, Range 65 West, 6th P.M. Section 17: Lots 1-4 (all that portion lying within the state of Colorado) Section 20: All Section 29: All

Group G-

Docket No. 151000561, Unnamed Field, Weld County

Applicant: Anadarko E&P Onshore LLC
(Operator No. 2800)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Establish an approximate 1,299.82-acre drilling and spacing unit for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, and Authorize seven horizontal wells within the approximate 1,299.82-acre proposed drilling and spacing unit for production of oil, gas, and associated hydrocarbons from the Niobrara Formation.

Application lands: Township 12 North, Range 65 West, 6th P.M. Section 18: Lots 1-4 (approximate 39.42 acres, more or less) Section 19: All Section 30: All

Docket No. 151000562, Wattenberg Field, Weld County

Applicant: Anadarko E&P Onshore LLC
(Operator No. 2800)

Attorneys: James Parrot & Jillian Fulcher

RECORD OF PROCEEDINGS

Subject: Request for an order to among other things: 1) Establish an approximate 1,262.83-acre drilling and spacing unit for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation; and 2) Authorize seven horizontal wells within the unit.

Application lands: Township 12 North, Range 65 West, 6th P.M. Section 31: All Township 11 North, Range 65 West, 6th P.M. Section 6: All

Docket No. 151000569, Wattenberg Field, Weld County

Applicant: Encana Oil & Gas (USA) Inc.
(Operator No. 100185)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in seven approximate 320-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Niobrara and Codell Formations.

Application lands: Township 2 North, Range 64 West, 6th P.M. Section 32: W½

Docket No. 151000576, Wattenberg Field, Weld County

Applicant: Extraction Oil & Gas, LLC
(Operator No. 10459)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in two approximate 720-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 2 North, Range 67 West, 6th P.M. Section 20: SE¼SE¼ Section 21: SW¼SW¼ Section 28: W½W½ Section 29: E½E½ Section 32: E½E½ Section 33: W½W½

Docket No. 151000577, Wattenberg Field, Weld County

Applicant: Extraction Oil & Gas, LLC
(Operator No. 10459)

Attorneys: James Parrot & Jillian Fulcher

RECORD OF PROCEEDINGS

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 67 West, 6th P.M. Section 29: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 32: E $\frac{1}{2}$ E $\frac{1}{2}$

Docket No. 151000578, Wattenberg Field, Weld County

Applicant: Extraction Oil & Gas, LLC
(Operator No. 10459)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in three approximate 640-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 2 North, Range 67 West, 6th P.M. Section 29: E $\frac{1}{2}$ Section 32: E $\frac{1}{2}$

Docket No. 151000579, Wattenberg Field, Weld County

Applicant: Extraction Oil & Gas, LLC
(Operator No. 10459)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 67 West, 6th P.M. Section 29: W $\frac{1}{2}$ E $\frac{1}{2}$ Section 32: W $\frac{1}{2}$ E $\frac{1}{2}$

Docket No. 151000581, Wattenberg Field, Weld County

Applicant: Extraction Oil & Gas, LLC
(Operator No. 10459)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

RECORD OF PROCEEDINGS

Application lands: Township 2 North, Range 67 West, 6th P.M.
Section 29: W $\frac{1}{2}$ E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$ Section 32: W $\frac{1}{2}$ E $\frac{1}{2}$,
E $\frac{1}{2}$ W $\frac{1}{2}$ Wellbore Spacing Unit ("WSU") No. 1

Group H-

Docket No. 151000583, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool
all interests in four approximate 240-acre to 480-
acre horizontal wellbore spacing units established
for the Application Lands, for the development and
operation of the Codell and Niobrara Formations.

Application lands: Township 2 North, Range 65 West, 6th P.M.
Section 21: S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ Section 28: NW $\frac{1}{4}$,
N $\frac{1}{2}$ SW $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") Nos. 1
and 2 Township 2 North, Range 65 West, 6th P.M.
Section 21: SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ Section 28:
W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ WSU No. 3 Township 2
North, Range 65 West, 6th P.M. Section 21:
SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ Section 28: E $\frac{1}{2}$ NW $\frac{1}{4}$,
NE $\frac{1}{4}$ SW $\frac{1}{4}$ WSU No. 4

Docket No. 151000584, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool
all interests in an approximate 480-acre horizontal
wellbore spacing unit, established for the
Application Lands, for the development and
operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M.
Section 21: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$,
W $\frac{1}{2}$ SE $\frac{1}{4}$ Section 28: NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$,
E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU")
No. 1

Docket No. 151000585, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

RECORD OF PROCEEDINGS

Subject: Request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 20: SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ Section 21: SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ Section 28: W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 29: E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") No. 1

Docket No. 151000586, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 8: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 9: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 16: W $\frac{1}{2}$ W $\frac{1}{2}$ Section 17: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 20: E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 21: W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") No. 1

Docket No. 151000587, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 640-acre horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 9: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 16: E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$ Section 21: E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") No. 1

Group I-

Docket No. 151000588, Wattenberg Field, Weld County

RECORD OF PROCEEDINGS

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in four approximate 320-acre to 640-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 9: S $\frac{1}{2}$ SW $\frac{1}{4}$ Section 16: W $\frac{1}{2}$ Section 21: NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") Nos. 1-3 Township 2 North, Range 65 West, 6th P.M. Section 9: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 16: E $\frac{1}{2}$ W $\frac{1}{2}$ Section 21: E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ WSU No. 4

Docket No. 151000611, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in two approximate 800-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 16: S $\frac{1}{2}$ SE $\frac{1}{4}$ Section 21: E $\frac{1}{2}$ Section 28: E $\frac{1}{2}$ Section 33: N $\frac{1}{2}$ NE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") Nos. 1 and 2

Docket No. 151000613, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in two approximate 480-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 9: S $\frac{1}{2}$ SE $\frac{1}{4}$ Section 16: E $\frac{1}{2}$ Section 21: N $\frac{1}{2}$ NE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") Nos. 1 and 2

RECORD OF PROCEEDINGS

Docket No. 151000615, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 800-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 15: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 16: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 21: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 22: W $\frac{1}{2}$ W $\frac{1}{2}$ Section 27: W $\frac{1}{2}$ W $\frac{1}{2}$ Section 28: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 33: NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34: NW $\frac{1}{4}$ NW $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") No. 1

Docket No. 151000616, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 400-acre horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 16: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 21: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 28: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 33: NE $\frac{1}{4}$ NE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") No. 1

Docket No. 151000618, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 400-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Codell Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 16: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 21: W $\frac{1}{2}$ E $\frac{1}{2}$ Section

RECORD OF PROCEEDINGS

28: W $\frac{1}{2}$ E $\frac{1}{2}$ Section 33: NW $\frac{1}{4}$ NE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") No. 1

Group J-

Docket No. 150700376, Greasewood Field 32300, Weld County

Applicant: Foundation Energy Management, L.L.C
(Operator No. 10112)
Attorneys: Joseph C. Pierzchala & Chelsey J. Russell

Subject: Request for an order to among other things: Make Order No. 4-4 effective as of July 20, 2015, in light of Applicant obtaining more than the requisite 80% written approval, ratification and joinder of the Greasewood Unit by owners of production or proceeds thereof that will be credited to the interests which are free of costs, such as royalties and overriding royalties.

Application lands: Township 6 North, Range 61 West, 6th P.M. Section 14: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23: NW $\frac{1}{4}$, NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$

Docket No. 151000563, Unnamed Field, Weld County

Applicant: Whiting Oil and Gas Corporation
(Operator No. 96155)
Attorneys: Chelsey J. Russell & Joseph C. Pierzchala

Subject: Request for an order to among other things: 1) Vacate Order No. 535-417 only as it applies to an existing 640-acre drilling and spacing unit comprised of Section 9, Township 10 North, Range 59 West, 6th P.M.; 2) Establish a 960-acre drilling and spacing unit comprised of the Application Lands; 3) Approve up to a total of 32 horizontal wells in the 960-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations.

Application lands: Township 10 North, Range 59 West, 6th P.M. Section 9: All Section 16: N $\frac{1}{2}$

Group K-

Docket No. 150700358, Wattenberg Field, Weld County

Applicant: Extraction Oil & Gas, LLC
(Operator No. 10459)
Attorneys: Thomas J. Kimme

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RECORD OF PROCEEDINGS

Subject: Request for an order to among other things: 1) Vacate four approximate 80-acre drilling and spacing units established by Order No. 407-87 for the Application Lands; 2) Establish an approximate 320-acre drilling and spacing unit for the Application Lands for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations; 3) Approve up to eight horizontal wells within the unit.

Application lands: Township 5 North, Range 65 West, 6th P.M. Section 19: N $\frac{1}{2}$

Docket No. 150700359, Wattenberg Field, Weld County

Applicant: Extraction Oil & Gas, LLC
(Operator No. 10459)

Attorneys: Thomas J. Kimmel

Subject: Request for an order to among other things: 1) Vacate six approximate 80-acre drilling and spacing units established by Order No. 407-87 for the Application Lands; 2) Establish an approximate 480-acre drilling and spacing unit for the Application Lands for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations; 3) Approve up to eight horizontal wells within the unit.

Application lands: Township 5 North, Range 65 West, 6th P.M. Section 19: S $\frac{1}{2}$ Section 20: SW $\frac{1}{4}$

Group L-

Docket No. 151000621, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 800-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 16: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 21: W $\frac{1}{2}$ E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$ Section 28: W $\frac{1}{2}$ E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$ Section 33: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$

Docket No. 151000623, Wattenberg Field, Weld County

RECORD OF PROCEEDINGS

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 9: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 10: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 15: W $\frac{1}{2}$ W $\frac{1}{2}$ Section 16: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 21: NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 22: NW $\frac{1}{4}$ NW $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") No. 1

Docket No. 151000624, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 9: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 10: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 15: W $\frac{1}{2}$ W $\frac{1}{2}$ Section 16: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 21: NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 22: NW $\frac{1}{4}$ NW $\frac{1}{4}$

Docket No. 151000625, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 240-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Codell Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 9: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 16: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 21: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Docket No. 151000626, Wattenberg Field, Weld County

RECORD OF PROCEEDINGS

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)
Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 240-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 9: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 16: W $\frac{1}{2}$ E $\frac{1}{2}$ Section 21: NW $\frac{1}{4}$ NE $\frac{1}{4}$

Docket No. 151000627, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)
Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 9: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 16: E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$ Section 21: NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

Group M-

Docket No. 151000633, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)
Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in two approximate 480-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 17: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 20: E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$ Section 29: NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") Nos. 1 and 2

Docket No. 151000634, Wattenberg Field, Weld County

RECORD OF PROCEEDINGS

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in seven approximate 240-acre to 480-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 8: SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ Section 17: W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Wellbore Spacing Unit (“WSU”) No. 1 Township 2 North, Range 65 West, 6th P.M. Section 8: W $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 17: W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ WSU No. 2 Township 2 North, Range 65 West, 6th P.M. Section 8: SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ Section 17: NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ WSU Nos. 3-5 Township 2 North, Range 65 West, 6th P.M. Section 8: E $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 9: SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ Section 16: W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 17: E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ WSU Nos. 6-7

Docket No. 151000635, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Codell Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M. Section 16: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 17: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 20: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 21: W $\frac{1}{2}$ W $\frac{1}{2}$ Section 28: NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 29: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Docket No. 151000638, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 240-acre horizontal

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wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation

Application lands: Township 2 North, Range 65 West, 6th P.M.
Section 17: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 20: E $\frac{1}{2}$ E $\frac{1}{2}$ Section 29: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Docket No. 151000640, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in an approximate 240-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 2 North, Range 65 West, 6th P.M.
Section 17: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 20: W $\frac{1}{2}$ E $\frac{1}{2}$ Section 29: NW $\frac{1}{4}$ NE $\frac{1}{4}$

Docket No. 151000641, Wattenberg Field, Weld County

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Pool all interests in two approximate 480-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 2 North, Range 65 West, 6th P.M.
Section 17: S $\frac{1}{2}$ SE $\frac{1}{4}$ Section 20: E $\frac{1}{2}$ Section 29: N $\frac{1}{2}$ NE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") Nos. 1 and 2

Group N-

Docket No. 151000565, Wattenberg Field, Weld County

Applicant: Bonanza Creek Operating Company, LLC
(Operator No. 8960)

Attorneys: Jamie L. Jost & Joseph M. Evers

Subject: Request for an order to among other things: Pool all interests within two (2) approximate 320-acre

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wellbore spacing units, for the development and operation of the Niobrara and Codell Formations.

Application lands: Township 5 North, Range 63 West, 6th P.M. Section 34: E½

Docket No. 151000566, Wattenberg Field, Weld County

Applicant: Bonanza Creek Operating Company, LLC
(Operator No. 8960)

Attorneys: Jamie L. Jost & Joseph M. Evers

Subject: Request for an order to among other things: Pool all interests within three approximate 320-acre wellbore spacing units, for the development and operation of the Niobrara and Codell Formations.

Application lands: Township 5 North, Range 63 West, 6th P.M. Section 34: E½W½, W½E½

Docket No. 151000567, Wattenberg Field, Weld County

Applicant: Bonanza Creek Operating Company, LLC
(Operator No. 8960)

Attorneys: Jamie L. Jost & Joseph M. Evers

Subject: Request for an order to among other things: Pool all interests within two (2) approximate 320-acre wellbore spacing units, for the development and operation of the Niobrara and Codell Formations.

Application lands: Township 5 North, Range 63 West, 6th P.M. Section 34: E½W½, W½E½

Docket No. 151000630, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M. Section 28: N½S½, S½N½ Section 29: N½SE¼, S½NE¼, SE¼NW¼, NE¼SW¼

Docket No. 151000631, Wattenberg Field, Weld County

RECORD OF PROCEEDINGS

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 280-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M. Section 28: N $\frac{1}{2}$ S $\frac{1}{2}$ Section 29: N $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

Docket No. 151000632, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M. Section 28: S $\frac{1}{2}$ Section 29: SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$

Group O-

Docket No. 151000636, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M. Section 28: S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$

Docket No. 151000637, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 160-acre designated

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horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M.
Section 28: S $\frac{1}{2}$ N $\frac{1}{2}$

Docket No. 151000639, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M.
Section 28: N $\frac{1}{2}$

Docket No. 151000645, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M.
Section 21: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 28: N $\frac{1}{2}$ N $\frac{1}{2}$

Docket No. 151000646, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M.
Section 21: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 28: N $\frac{1}{2}$ N $\frac{1}{2}$

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Docket No. 151000647, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 160-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M. Section 28: N½N½

Docket No. 151000648, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M. Section 28: N½

Docket No. 151000652, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)
Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M. Section 28: N½

Group P-

Docket No. 151000643, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)
Attorneys: Jamie L. Jost & Zachary P. Sears

RECORD OF PROCEEDINGS

Subject: Request for an order to among other things: Pool all interests in two (2) approximate 480-acre designated horizontal wellbore spacing units (“WSU”), for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 67 West, 6th P.M. Section 11: S½SE¼ Section 12: S½S½, Section 13: N½N½, Section 14: N½NE¼

Docket No. 151000644, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in two (2) approximate 480-acre designated horizontal wellbore spacing units (“WSU”), for the development and operation of the Codell and Niobrara Formations.

Application lands: Township 4 North, Range 67 West, 6th P.M. Section 11: SE¼ Section 12: S½

Docket No. 151000650, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 160-acre designated wellbore spacing unit, for the development and operation of the Codell-Niobrara Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M. Section 20: E½SW¼, W½SE¼

Docket No. 151000651, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 80-acre drilling and spacing unit, for the development and operation of the Codell-Niobrara Formation.

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Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 20: W½SE¼

Docket No. 151000654, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 160-acre designated wellbore spacing unit, for the development and operation of the Codell-Niobrara Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 29: NE¼

Docket No. 151000655, Wattenberg Field, Weld County

Applicant: Great Western Operating Company, LLC
(Operator No. 10110)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 160-acre designated wellbore spacing unit, for the development and operation of the Codell-Niobrara Formation.

Application lands: Township 6 North, Range 67 West, 6th P.M.
Section 20: S½SE¼ Section 29: N½NE¼

Group Q-

Docket No. 150900501, Wattenberg Field, Weld County

Applicant: Crescent Point Energy U.S. Corp
(Operator No. 10520)

Attorneys: Brent D. Chicken

Subject: Request for an order to among other things: Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations; 4) Approve up to 28 horizontal wells within the unit.

Application lands: Township 9 North, Range 59 West, 6th P.M.
Section 32: All Township 8 North, Range 59 West,
6th P.M. Section 5: N½

Group R-

Docket No. 151000568, Wattenberg Field, Weld County

RECORD OF PROCEEDINGS

Applicant: Kerr-McGee Oil & Gas Onshore LP
(Operator No. 47120)

Attorneys: Greg Nibert, Jr., John Jacus & Eric Waeckerlin

Subject: Request for an order to among other things: Pool all interest in two approximate 480-acre designated horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 68 West, 6th P.M. Section 23: S $\frac{1}{2}$ SE $\frac{1}{4}$ Section 24: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 25: N $\frac{1}{2}$ N $\frac{1}{2}$ Section 26: N $\frac{1}{2}$ NE $\frac{1}{4}$ Wellbore Spacing Unit ("WSU") Nos. 1 and 2

Group S-

Docket No. 151000610, Wattenberg Field, Weld County

Applicant: Black Raven Energy, Inc.
(Operator No. 10203)

Attorneys: James Parrot & Jillian Fulcher

Subject: Request for an order to among other things: Modify Order No. 1-186 for year 2015 to require Applicant to perform mechanical integrity tests on twenty-eight wells within the Adena Field, and waive the requirement to return to active status or plug and abandon twenty wells within the Adena Field.

Group T-

Docket No. 151000599, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M. Section 28: S $\frac{1}{2}$ Section 29: SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$

Docket No. 151000600, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

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Subject: Request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M.
Section 28: S $\frac{1}{2}$ Section 29: SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$

Docket No. 151000601, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 280-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M.
Section 28: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 29: S $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

Docket No. 151000602, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M.
Section 28: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 29: S $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 32: N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 33:
N $\frac{1}{2}$ N $\frac{1}{2}$

Docket No. 151000603, Wattenberg Field, Weld County

Applicant: PDC Energy, Inc.
(Operator No. 69175)

Attorneys: Jamie L. Jost & Zachary P. Sears

Subject: Request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit, for the

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development and operation of the Codell-Niobrara Formation.

Application lands: Township 4 North, Range 66 West, 6th P.M.
Section 28: S $\frac{1}{2}$ S $\frac{1}{2}$ Section 29: S $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 32: N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 33:
N $\frac{1}{2}$ N $\frac{1}{2}$

Docket No. 151000622, Wattenberg Field, Weld County

Applicant: ConocoPhillips Company
(Operator No. 19160)

Attorneys: Jamie L. Jost & Joseph M. Evers

Subject: Request for an order to among other things: Pool
all interests in an approximate 1280-acre drilling
and spacing unit, for the development and
operation of the Niobrara Formation.

Application lands: Township 4 South, Range 65 West, 6th P.M.
Section 17: All Section 18: All

RECORD OF PROCEEDINGS

Appendix B Enforcement Consent Agenda

Enforcement Group A

Docket No. 150900157, Magpie Operating, Inc. (Operator No. 25230)

Staff: Kyle Davenport, Assistant Attorney General
Peter Gowen, Enforcement Supervisor

Subject: Staff request for approval of an AOC with Magpie imposing a \$126,150 penalty for violations of multiple COGCC Rules at the following wells: 1) Little Beaver Unit 53; 2) Proctor-Skaer 1-A; 3) Fahk-Garrett 3; and 4) Safranek-State 2-30.

Docket No. 150900187, Griffin Management LLC (Operator No. 100182)

Staff: David Beckstrom, Enforcement Officer
Peter Gowen, Enforcement Supervisor

Subject: Staff request for approval of an AOC with Griffin Management, LLC (“Griffin”) (Operator No. 100182) imposing a \$25,500 penalty for a 28-day violation of Rule 302 (Registration for Oil and Gas Operations). Of the total \$25,500 penalty, \$1,900 will be due within 30 days of the final Order being mailed by the Commission and the remaining \$23,600 will be suspended for two years pending Griffin’s continued compliance with Rule 302.

Docket No. 151000188, J-W Operating Company (Operator No. 44350)

Staff: David Beckstrom, Enforcement Officer
Peter Gowen, Enforcement Supervisor

Subject: Staff request for approval of an AOC with J-W Operating Company (“J-W”) imposing a \$55,350 penalty for a 290-day violation of Rule 302.b. (Form 1A, Designation of Agent). Of the total penalty, \$3,821 is due within 30 days of the final Order being mailed to J-W and the remaining \$51,529 is suspended for one-year pending J-W’s continued compliance with Rule 302.b.

Docket No. 151000470, Burlington Resources Oil & Gas LP (Operator No. 26580)

Staff: Britta Beckstead, Assistant Attorney General

Subject: Staff request for approval of an AOC with Burlington Resources Oil & Gas LP for a 23- day

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violation of Rule 912.b. (Venting or Flaring Natural Gas) imposing a \$31,500 total penalty, with \$16,500 due 30 days after mailing of the Order and \$15,000 suspended, pending Burlington's compliance with Rules 912.b. and 805.b.(3) at all wells it operates for two years from the date the AOC is approved.

Docket No. 151000471, Edward Mike Davis LLC (Operator No. 22755)

Staff: Britta Beckstead, Assistant Attorney General

Subject: Staff request for approval of an AOC with Edward Mike Davis LLC imposing a \$2,500 penalty for a 1-day violation of Rule 326.f. (All Wells Shall Maintain Mechanical Integrity).

Docket No. 151000474, Top Operating Company (Operator No. 39560)

Staff: David Beckstrom, Enforcement Officer
Peter Gowen, Enforcement Supervisor

Subject: Staff request for approval of an AOC with TOP Operating Company imposing a \$15,000 penalty for the following violations at the Ewing 1 Well: 1) One, 10-day violation of Rule 319.b. (Temporary Abandonment); and 2) One, 10-day violation of Rule 326 (Mechanical Integrity Testing).

Docket No. 151000482, Extraction Oil & Gas LLC (Operator No. 10459)

Staff: Kyle Davenport, Assistant Attorney General
Peter Gowen, Enforcement Supervisor

Subject: Staff request for approval of an AOC with Extraction Oil & Gas LLC imposing a \$17,808 penalty for violations of Rules 309 (COGCC Form 7. Operator's Monthly Report of Operations) and 316C (COGCC Form 42. Field Operations Notice).

Docket No. 151000485, Locin Oil Corporation (Operator No. 51130)

Staff: David Beckstrom, Enforcement Officer
Peter Gowen, Enforcement Supervisor

Subject: Staff request for approval of an AOC with Locin Oil Corporation imposing a \$7,500 penalty for a 10-day violation of Rule 326.b. (Mechanical Integrity Testing – Shut-In Wells).

Docket No. 151000488, Williford Resources, L.L.C. (Operator No. 96735)

Staff: David Beckstrom, Enforcement Officer
Peter Gowen, Enforcement Supervisor

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Subject: Staff request for approval of an AOC with Williford Resources, LLC (“Williford”) (Operator No. 96735) imposing a \$45,225 penalty for a 356-day violation of Rule 326.b. (Mechanical Integrity Testing – Shut-In Wells). Of the total penalty, \$14,500 is due within 30 days of the final Order being mailed by the Commission and the remaining \$30,725 is suspended pending Williford’s completion of successful mechanical integrity tests on six additional wells before December 31, 2015.

Docket No. 151000558, Piceance Energy, LLC (Operator No. 10433)

Staff: Kyle Davenport, Assistant Attorney General
Peter Gowen, Enforcement Supervisor

Subject: Staff request for approval of an AOC with Piceance Energy, LLC imposing a \$3,866 penalty for a 272-day violation of Rule 609.f. (Statewide Groundwater Baseline Sampling and Monitoring/Sampling Results).

Docket No. 151000661, J-W Operating Company (Operator No. 44350)

Staff: David Beckstrom, Enforcement Officer
Peter Gowen, Enforcement Supervisor

Subject: Staff request for approval of an AOC with J-W Operating Company imposing a \$4,185 penalty for one 398-day violation of Rule 319.b. (Temporary Abandonment).

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Appendix C Approved Orders

Group A-

Order No. 112-257, Docket No. 151000580, Ignacio Blanco Field, La Plata County

Approves BP America Production Company's request for an order to among other things: Pool all interests in an approximate 320-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Fruitland Coal Formation

Order No. 112-258, Docket No. 151000582, Ignacio Blanco Field, La Plata County

Approves BP America Production Company's request for an order to among other things: Pool all interests in an approximate 320-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Fruitland Coal Formation.

Group B-

Docket No. 150700422, Unnamed Field, Weld County

Approves Extraction Oil & Gas, LLC's request for an order to among other things: Pool all interests in an approximate 1280-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Order No. 112-256, Docket No. 150900522, Ignacio Blanco Field, Archuleta County

Approves Catamount Energy Partners LLC's request for an order to among other things: 1) Designate a 320-acre drilling and spacing unit for the Application Lands pursuant to Order No. 112-85; 2) Approve up to two horizontal wells within the unit, for the production of gas and associated hydrocarbons from the Fruitland Coal Seams.

Group C-

Order No. 139-123, Docket No. 151000609, Rulison Field, Garfield County

Approves WPX Energy Rocky Mountain, LLC's request for an order to among other things: Establish an approximate 320-acre drilling and spacing unit for the Application Lands, for the production of gas and associated hydrocarbons from the Williams Fork Formation

Group D-

Order No. 407-1481, Docket No. 151000589, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1482, Docket No. 151000590, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

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Order No. 407-1483, Docket No. 151000591, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Order No. 407-1484, Docket No. 151000592, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1485, Docket No. 151000593, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Order No. 407-1486, Docket No. 151000594, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1487, Docket No. 151000595, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1488, Docket No. 151000596, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 640-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Group E-

Order No. 407-1466, Docket No. 151000572, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1467, Docket No. 151000573, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

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Order No. 407-1468, Docket No. 151000574, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1469, Docket No. 151000575, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Order No. 535-708, Docket No. 151000597, Wattenberg Field, Weld County

Approves Noble Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 640-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Order No. 407-1489, Docket No. 151000598, Wattenberg Field, Weld County

Approves Noble Energy, Inc.'s request for an order to among other things: Pool all interests in two approximate 720-acre designated horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Order No. 535-709, Docket No. 151000620, Wattenberg Field, Weld County

Approves ConocoPhillips Company's request for an order to among other things: Establish an approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation and Approve up to two horizontal wells within the unit.

Group F-

Order No. 139-122, Docket No. 15070440, Wattenberg Field, Weld County

Approves Ursa Operating Company LLC's request for an order to among other things: Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., were first incurred for the drilling of various wells.

Order No. 407-1464, Docket No. 151000570, Wattenberg Field, Weld County

Approves Encana Oil & Gas (USA) Inc.'s request for an order to among other things: Pool all interests in two approximate 320-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Order No. 407-1465, Docket No. 151000571, Wattenberg Field, Weld County

Approves Encana Oil & Gas (USA) Inc.'s request for an order to among other things: Pool all interests in two approximate 320-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 535-711, Docket No. 151000628, Wattenberg Field, Weld County

Approves Anadarko E&P Onshore LLC's request for an order to among other things: Reduce setbacks in an approximate 1,343.00-acre existing drilling and spacing unit established by Order No. 535-663.

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Group G-

Order No. 535-705, Docket No. 151000561, Unnamed Field, Weld County

Approves Anadarko E&P Onshore LLC's request for an order to among other things: Establish an approximate 1,299.82-acre drilling and spacing unit for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, and Authorize seven horizontal wells within the approximate 1,299.82-acre proposed drilling and spacing unit for production of oil, gas, and associated hydrocarbons from the Niobrara Formation.

Order No. 535-706, Docket No. 151000562, Wattenberg Field, Weld County

Approves Anadarko E&P Onshore LLC's request for an order to among other things: 1) Establish an approximate 1,262.83-acre drilling and spacing unit for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation; and 2) Authorize seven horizontal wells within the unit.

Order No. 407-1463, Docket No. 151000569, Wattenberg Field, Weld County

Approves Encana Oil & Gas (USA) Inc.'s request for an order to among other things: Pool all interests in seven approximate 320-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Niobrara and Codell Formations.

Order No. 407-1471, Docket No. 151000576, Wattenberg Field, Weld County

Approves Extraction Oil & Gas, LLC's request for an order to among other things: Pool all interests in two approximate 720-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Order No. 407-1471, Docket No. 151000577, Wattenberg Field, Weld County

Approves Extraction Oil & Gas, LLC's request for an order to among other things: Pool all interests in an approximate 320-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1472, Docket No. 151000578, Wattenberg Field, Weld County

Approves Extraction Oil & Gas, LLC's request for an order to among other things: Pool all interests in three approximate 640-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Order No. 407-1473, Docket No. 151000579, Wattenberg Field, Weld County

Approves Extraction Oil & Gas, LLC's request for an order to among other things: Pool all interests in an approximate 320-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1474, Docket No. 151000581, Wattenberg Field, Weld County

Approves Extraction Oil & Gas, LLC's request for an order to among other things: Pool all interests in an approximate 640-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Group H-

Order No. 407-1475, Docket No. 151000583, Wattenberg Field, Weld County

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Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in four approximate 240-acre to 480-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Order No. 407-1476, Docket No. 151000584, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1477, Docket No. 151000585, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1478, Docket No. 151000586, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 640-acre horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1479, Docket No. 151000587, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 640-acre horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Group I -

Order No. 407-1480, Docket No. 151000588, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in four approximate 320-acre to 640-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Order No. 407-1495, Docket No. 151000611, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in two approximate 800-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1496, Docket No. 151000613, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in two approximate 480-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1497, Docket No. 151000615, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 800-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara Formation.

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Order No. 407-1498, Docket No. 151000616, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 400-acre horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Codell Formation.

Order No. 407-1499, Docket No. 151000618, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 400-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Codell Formation.

Group J -

Order No. 4-5, Docket No. 150700376, Greasewood Field 32300, Weld County

Approves Foundation Energy Management, L.L.C.'s request for an order to among other things: Make Order No. 4-4 effective as of July 20, 2015, in light of Applicant obtaining more than the requisite 80% written approval, ratification and joinder of the Greasewood Unit by owners of production or proceeds thereof that will be credited to the interests which are free of costs, such as royalties and overriding royalties.

Order No. 535-706, Docket No. 151000563, Unnamed Field, Weld County

Approves Whiting Oil and Gas Corporation's request for an order to among other things: 1) Vacate Order No. 535-417 only as it applies to an existing 640-acre drilling and spacing unit comprised of Section 9, Township 10 North, Range 59 West, 6th P.M.; 2) Establish a 960-acre drilling and spacing unit comprised of the Application Lands; 3) Approve up to a total of 32 horizontal wells in the 960-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations.

Group K -

Order No. 407-1455, Docket No. 150700358, Wattenberg Field, Weld County

Approves Extraction Oil & Gas, LLC's request for an order to among other things: 1) Vacate four approximate 80-acre drilling and spacing units established by Order No. 407-87 for the Application Lands; 2) Establish an approximate 320-acre drilling and spacing unit for the Application Lands for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations; 3) Approve up to eight horizontal wells within the unit.

Order no. 407-1456, Docket No. 150700359, Wattenberg Field, Weld County

Approves Extraction Oil & Gas, LLC's request for an order to among other things: 1) Vacate six approximate 80-acre drilling and spacing units established by Order No. 407-87 for the Application Lands; 2) Establish an approximate 480-acre drilling and spacing unit for the Application Lands for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations; 3) Approve up to eight horizontal wells within the unit.

Group L -

Order No. 407-1500, Docket No. 151000621, Wattenberg Field, Weld County

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Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 800-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1501, Docket No. 151000623, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1502, Docket No. 151000624, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1503, Docket No. 151000625, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 240-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Codell Formation.

Order No. 407-1504, Docket No. 151000626, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 240-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1505, Docket No. 151000627, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Group M -

Order No. 407-1509, Docket No. 151000633, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in two approximate 480-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1510, Docket No. 151000634, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in seven approximate 240-acre to 480-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Order No. 407-1511, Docket No. 151000635, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 480-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Codell Formation.

Order No. 407-1514, Docket No. 151000638, Wattenberg Field, Weld County

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Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 240-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation

Order No. 407-1516, Docket No. 151000640, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in an approximate 240-acre horizontal wellbore spacing unit, established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1517, Docket No. 151000641, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interests in two approximate 480-acre horizontal wellbore spacing units, established for the Application Lands, for the development and operation of the Codell and Niobrara Formations.

Group N -

Order No. 407-1459, Docket No. 151000565, Wattenberg Field, Weld County

Approves Bonanza Creek Operating Company, LLC's request for an order to among other things: Pool all interests within two (2) approximate 320-acre wellbore spacing units, for the development and operation of the Niobrara and Codell Formations.

Order No. 407-1460, Docket No. 151000566, Wattenberg Field, Weld County

Approves Bonanza Creek Operating Company, LLC's request for an order to among other things: Pool all interests within three approximate 320-acre wellbore spacing units, for the development and operation of the Niobrara and Codell Formations.

Order No. 407-1461, Docket No. 151000567, Wattenberg Field, Weld County

Approves Bonanza Creek Operating Company, LLC's request for an order to among other things: Pool all interests within two (2) approximate 320-acre wellbore spacing units, for the development and operation of the Niobrara and Codell Formations.

Order No. 407-1506, Docket No. 151000630, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1507, Docket No. 151000631, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 280-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Order No. 407-1508, Docket No. 151000632, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Group O -

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Order No. 407-1512, Docket No. 151000636, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1513, Docket No. 151000637, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 160-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1515, Docket No. 151000639, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Order No. 407-1520, Docket No. 151000645, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1521, Docket No. 151000646, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Order No. 4071522, Docket No. 151000647, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 160-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1523, Docket No. 151000648, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell Formation.

Order No. 407-1526, Docket No. 151000652, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 320-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Group P -

Order No. 407-1518, Docket No. 151000643, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in two (2) approximate 480-acre designated horizontal wellbore spacing units ("WSU"), for the development and operation of the Niobrara Formation.

Order No. 407-1519, Docket No. 151000644, Wattenberg Field, Weld County

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Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in two (2) approximate 480-acre designated horizontal wellbore spacing units ("WSU"), for the development and operation of the Codell and Niobrara Formations.

Order No. 407-1524, Docket No. 151000650, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 160-acre designated wellbore spacing unit, for the development and operation of the Codell-Niobrara Formation.

Order No. 407-1525, Docket No. 151000651, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 80-acre drilling and spacing unit, for the development and operation of the Codell-Niobrara Formation.

Order No. 407-1527, Docket No. 151000654, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 160-acre designated wellbore spacing unit, for the development and operation of the Codell-Niobrara Formation.

Order No. 407-1528, Docket No. 151000655, Wattenberg Field, Weld County

Approves Great Western Operating Company, LLC's request for an order to among other things: Pool all interests in an approximate 160-acre designated wellbore spacing unit, for the development and operation of the Codell-Niobrara Formation.

Group Q -

Order No. 535-704, Docket No. 150900501, Wattenberg Field, Weld County

Approves Crescent Point Energy U.S. Corp's request for an order to among other things: Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations; 4) Approve up to 28 horizontal wells within the unit.

Group R -

Order No. 407-1462, Docket No. 151000568, Wattenberg Field, Weld County

Approves Kerr-McGee Oil & Gas Onshore LP's request for an order to among other things: Pool all interest in two approximate 480-acre designated horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara Formation.

Group S -

Order No. 1-194, Docket No. 151000610, Wattenberg Field, Weld County

Approves Black Raven Energy, Inc.'s request for an order to among other things: Modify Order No. 1-186 for year 2015 to require Applicant to perform mechanical integrity tests on twenty-eight wells within the Adena Field, and waive the requirement to return to active status or plug and abandon twenty wells within the Adena Field.

RECORD OF PROCEEDINGS

Group T -

Order No. 407-1490, Docket No. 151000599, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1491, Docket No. 151000600, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1492, Docket No. 151000601, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 280-acre designated horizontal wellbore spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation.

Order No. 407-1493, Docket No. 151000602, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1494, Docket No. 151000603, Wattenberg Field, Weld County

Approves PDC Energy, Inc.'s request for an order to among other things: Pool all interests in an approximate 560-acre designated horizontal wellbore spacing unit, for the development and operation of the Codell-Niobrara Formation.

Order No. 535-710, Docket No. 151000622, Wattenberg Field, Weld County

Approves ConocoPhillips Company's request for an order to among other things: Pool all interests in an approximate 1280-acre drilling and spacing unit, for the development and operation of the Niobrara Formation.

Order No. 407-1457, Docket No. 150900539, Wattenberg Field, Weld County

Approves Bill Barrett Corporation's request for an order to among other things: Establish an approximate 1,920-acre unconventional resource unit for the Application Lands, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations; and approve the appropriate number of wells within the proposed unit.

Order No. 407-1458, Docket No. 151000564, Wattenberg Field, Weld County

Approves Cub Creek Energy, LLC's request for an order to among other things: 1) Pool all interests an approximate 320-acre drilling and spacing unit established for the Application Lands, for development and operation of the Niobrara and Codell Formations.

RECORD OF PROCEEDINGS

Appendix D Approved Enforcement Orders

Order No. 1V-540, Docket No. 151000470, Burlington Oil & Gas LP (Operator No. 26580)
Approves Staff's request for approval of an AOC with Burlington Resources Oil & Gas LP for a 23- day violation of Rule 912.b. (Venting or Flaring Natural Gas) imposing a \$31,500 total penalty, with \$16,500 due 30 days after mailing of the Order and \$15,000 suspended, pending Burlington's compliance with Rules 912.b. and 805.b.(3) at all wells it operates for two years from the date the AOC is approved.

Order No. 1V-549, Docket No. 151000664, Red Mountain Resources, LLC's (Operator No. 10374)
Approves Staff's request for entry of an Order against Red Mountain which authorizes Staff to foreclose Red Mountain's existing financial assurance and take actions deemed necessary to remediate conditions that threaten to cause, or that actually cause, environmental impacts, among other related relief.

Order No. 1V-547, Docket No. 151000481, Energy Search Company (Operator No. 27635)
Approves Staff's request for approval of an OFV against Energy Search which: 1) imposes a \$63,090 penalty for violating Rule 707.a., and 2) orders Energy Search to post additional financial assurance pursuant to Rule 707.a.

Enforcement Group A-

(Excludes Docket No. 151000470, which was considered and approved separately.)

Order No. 1V-537, Docket No. 150900157, Magpie Operating, Inc. (Operator No. 25230)
Approves Staff's request for approval of an AOC with Magpie imposing a \$126,150 penalty for violations of multiple COGCC Rules at the following wells: 1) Little Beaver Unit 53; 2) Proctor-Skaer 1-A; 3) Fahk-Garrett 3; and 4) Safranek-State 2-30.

Order No. 1V-546, Docket No. 150900187, Griffin Management LLC (Operator No. 100182)
Approves Staff's request for approval of an AOC with Griffin Management, LLC ("Griffin") imposing a \$25,500 penalty for a 28-day violation of Rule 302 (Registration for Oil and Gas Operations). Of the total \$25,500 penalty, \$1,900 will be due within 30 days of the final Order being mailed by the Commission and the remaining \$23,600 will be suspended for two years pending Griffin's continued compliance with Rule 302.

Order No. 1V-544, Docket No. 151000188, J-W Operating Company (Operator No. 44350)
Approves Staff's request for approval of an AOC with J-W Operating Company ("J-W") imposing a \$55,350 penalty for a 290-day violation of Rule 302.b. (Form 1A, Designation of Agent). Of the total penalty, \$3,821 is due within 30 days of the final Order being mailed to J-W and the remaining \$51,529 is suspended for one-year pending J-W's continued compliance with Rule 302.b.

Order No. 1V-539, Docket No. 151000471, Edward Mike Davis LLC (Operator No. 22755)
Approves Staff's request for approval of an AOC with Edward Mike Davis LLC imposing a \$2,500 penalty for a 1-day violation of Rule 326.f. (All Wells Shall Maintain Mechanical Integrity).

RECORD OF PROCEEDINGS

Order No. 1V-535, Docket No. 151000474, Top Operating Company (Operator No. 39560)

Approves Staff's request for approval of an AOC with TOP Operating Company imposing a \$15,000 penalty for the following violations at the Ewing 1 Well: 1) One, 10-day violation of Rule 319.b. (Temporary Abandonment); and 2) One, 10-day violation of Rule 326 (Mechanical Integrity Testing).

Order No. 1V-542, Docket No. 151000482, Extraction Oil & Gas LLC (Operator No. 10459)

Approves Staff's request for approval of an AOC with Extraction Oil & Gas LLC imposing a \$17,808 penalty for violations of Rules 309 (COGCC Form 7. Operator's Monthly Report of Operations) and 316C (COGCC Form 42. Field Operations Notice).

Order No. 1V-548, Docket No. 151000485, Locin Oil Corporation (Operator No. 51130)

Approves Staff's request for approval of an AOC with Locin Oil Corporation imposing a \$7,500 penalty for a 10-day violation of Rule 326.b. (Mechanical Integrity Testing – Shut-In Wells).

Order No. 1V-545, Docket No. 151000488, Williford Resources, L.L.C. (Operator No. 96735)

Approves Staff's request for approval of an AOC with Williford Resources, LLC ("Williford") imposing a \$45,225 penalty for a 356-day violation of Rule 326.b. (Mechanical Integrity Testing – Shut-In Wells). Of the total penalty, \$14,500 is due within 30 days of the final Order being mailed by the Commission and the remaining \$30,725 is suspended pending Williford's completion of successful mechanical integrity tests on six additional wells before December 31, 2015.

Order No. 1V-538, Docket No. 151000558, Piceance Energy, LLC (Operator No. 10433)

Approves Staff's request for approval of an AOC with Piceance Energy, LLC imposing a \$3,866 penalty for a 272-day violation of Rule 609.f. (Statewide Groundwater Baseline Sampling and Monitoring/Sampling Results).

Order No. 1V-543, Docket No. 151000661, J-W Operating Company (Operator No. 44350)

Approves Staff's request for approval of an AOC with J-W Operating Company imposing a \$4,185 penalty for one 398-day violation of Rule 319.b. (Temporary Abandonment).