

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS FOR THE NIOBRARA AND CODELL	)	DOCKET NO. 180900689
FORMATIONS, WATTENBERG FIELD, ADAMS	)	
COUNTY, COLORADO	)	TYPE: EXCEPTION
		LOCATION

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 1 South, Range 66 West, 6<sup>th</sup> P.M.  
Section 6: W½

Township 1 South, Range 67 West, 6<sup>th</sup> P.M.  
Section 1: All

APPLICATION

On July 19, 2018, Great Western Operating Company, LLC (Operator No. 10110) ("Great Western" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S. for an order to:

- 1) Approve reduced productive interval setbacks of not less than 150 feet from the eastern boundary of an approximate 895.11-acre drilling and spacing unit established for Section 6: W½, Township 1 South, Range 66 West, 6<sup>th</sup> P.M. and Section 1, Township 1 South, Range 67 West, 6<sup>th</sup> P.M.;
- 2) Find that the reduced setbacks on the eastern boundary of the Application Lands for the development of the Niobrara and Codell Formations will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Niobrara and Codell Formations on the Application Lands; and
- 3) For such other findings and orders as the Commission may deem proper or advisable in this matter.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule.
- On February 19, 1992, the Commission entered Order No. 407-87 (amended August 20, 1993) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell

Formations, with permitted well locations in accordance with the provisions of Order No. 407-1.

- On September 11, 2017, the Commission entered Order No. 407-2176 which, among other things, established an approximate 895.11-acre drilling and spacing unit for the Application Lands and approved up to 24 horizontal wells in the unit for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations, providing that the productive interval any horizontal well shall be no closer than 460 feet from the boundaries of the unit and not less than 150 feet from the treated interval of another well within the unit, and approved up to three well pads within or adjacent to the unit, unless an exception is granted by the Director.
- On July 24, 2017, the Commission entered Order No. 407-2241 which, among other things, pooled all interests in an approximate 895.11-acre drilling and spacing unit established for the Application Lands, and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Baseline LE 06-029HN Well, Baseline LE 06-029HNX Well, Baseline LE 06-069HC Well, Baseline LE 06-069HN Well, Baseline LE 06-092HN Well, Baseline LE 06-092HNX Well, Baseline LE 06-132HC Well, Baseline LE 06-132HN Well, Baseline LE 06-149HN Well, Baseline LE 06-149HNX Well, Baseline LE 06-189HC Well, Baseline LE 06-212HN Well, Baseline LE 06-229HN Well, Baseline LE 06-229HNX Well, Baseline LE 06-252HC Well, Baseline LE 06-252HN Well, Baseline LE 06-292HN Well, Baseline LE 06-292HNX Well, Baseline LE 06-309HC Well, Baseline LE 06-309HN Well, Baseline LE 06-349HN Well, Baseline LE 06-349HNX Well, Baseline LE 06-372HC, Baseline LE 06-372HN Well, for the development and operation of the Niobrara and Codell Formations.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: September 17-18, 2018  
Time: 9:00 a.m.  
Place: Garfield County Sheriff's Annex - Rifle  
106 County Road 333-A  
Rifle, Colorado 81650

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 31, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the

Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 3, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Julie Spence Prine, Secretary

Dated: August 8, 2018

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