

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE NIOBRARA FORMATION, ) DOCKET NO. 180900633  
UNNAMED FIELD, ARAPAHOE COUNTY, )  
COLORADO ) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 4 South, Range 65 West, 6<sup>th</sup> P.M.

Section 1: All

Section 2: All

Township 4 South, Range 64 West, 6<sup>th</sup> P.M.

Section 6: All

APPLICATION

On June 21, 2018, ConocoPhillips Company (Operator No. 19160) and its wholly owned subsidiary Burlington Resources Oil & Gas LP (Operator No. 26580) (together, "COPC" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S. for an order to:

- 1) Pool all interests in an approximate 1,920-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation; and
- 2) Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Swan 4-64 6-13DH Well.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On November 29, 2011, the Commission entered Order No., 535-97, which established 25 approximate 640-acre drilling and spacing units for certain lands located in Townships 4 and 5 South, Ranges 64 and 65 West, 6<sup>th</sup> P.M., and approved up to two horizontal wells within each unit, with surface locations being located anywhere within the unit or surrounding lands but the lateral of such well may not enter the Niobrara Formation any closer than 300 feet from the section line, with the treated interval of the permitted wellbore to be located no closer than 460 feet from the boundary of the unit and no closer than 920 feet from the treated interval of any other well in the unit producing from the Niobrara Formation, without exception being granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 6, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., is subject to this Order.

- On December 12, 2011, the Commission entered Order No. 535-100 which, among other things, granted a well location exception to the requirements of Commission Rule 318.a. for the development and production of oil, gas and related hydrocarbons from the Niobrara Formation. Section 1, Township 4 South, Range 65 West, 6<sup>th</sup> P.M. is subject to this Order for the Niobrara Formation.
- On January 27, 2014, the Commission entered Order No. 535-461 which, among other things, established an approximate 1280-acre exploratory drilling and spacing unit for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., and approved up to two horizontal wells within the unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. The Application Lands are subject to this Order for the Niobrara Formation.
- On June 17, 2014, the Commission entered Order No. 535-486 which, among other things, pooled all interests in an approximate 1280-acre drilling and spacing unit established for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., for the development and operation of the Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(II) are first incurred for the drilling of the Prosper Farms 4-65 1-2 1H Well and one additional well.
- On August 13, 2014, the Commission entered Order No. 535-519, which vacated two approximate 640-acre drilling and spacing units established by Order No. 535-97 for Sections 5 and 6, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., and established an approximate 1280-acre exploratory drilling and spacing unit for Sections 5 and 6, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., and approving a total of up to two horizontal wells with the productive interval of the wellbore to be located no closer than 460 feet from the unit boundaries, and no closer than 960 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On July 20, 2015, the Commission entered Order No. 535-685 which, among other things, approved an additional two horizontal wells, for a total of up to four horizontal wells, in the approximate 1280-acre drilling and spacing unit established for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, providing that the productive interval of the wellbore shall be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit, without exception granted by the Director. The Application Lands are subject to this Order for the Niobrara Formation.
- On October 26, 2015, the Commission entered Order No. 535-709 which vacated an approximate 1280-acre drilling and spacing unit established by Order No. 535-519 for Sections 5 and 6, Township 4 South, Range 64 West, 6<sup>th</sup> P.M. and established an approximate 1280-acre drilling and spacing unit for Sections 4 and 5, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.
- On December 20, 2016, the Commission entered Order No. 535-754 which, among other things, established an approximate 640-acre drilling and spacing unit for Section 6,

Township 4 South, Range 64 West, 6<sup>th</sup> P.M., and approved one horizontal well within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

- On January 30, 2017, the Commission entered Order No. 535-767 which, among other things, pooled all interests in an approximate 1,280-acre drilling and spacing unit established for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., for the development and operation of the Wells in the Niobrara Formation, and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the Prosper Farms 4-65 2-1 #4AH (API No. 05-005-07249) or the Prosper Farms 4-65 2-1 #4CH (API No. 05-005-07250) for the development of the Niobrara Formation.
- On May 12, 2017, the Commission entered Order No. 535-790 which subjected additional parties to Order No. 535-767 which pooled in an approximate 1,280-acre drilling and spacing unit established for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., for the development and operation of the Wells in the Niobrara Formation.
- On June 21, 2018, Applicant filed a verified concurrent Spacing Application in Docket No. 180900632 pursuant to §34-60-116, C.R.S. for an order to, among other things, establish an approximate 1,920-acre drilling and spacing unit for the Application Lands for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and approving up to one (1) new horizontal well within the unit, with the productive interval of any horizontal well to be located be no closer than 460 feet from the boundaries of the unit and not less than 150 feet from the productive interval of another well within the unit, and authorizing up to two well pads in the unit, or adjacent thereto, unless an exception is granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: September 17-18, 2018  
Time: 9:00 a.m.  
Place: Garfield County Sheriff's Annex - Rifle  
106 County Road 333-A  
Rifle, Colorado 81650

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no**

**later than August 31, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 3, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Julie Spence Prine, Secretary

Dated: August 8, 2018

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
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**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF CONOCOPHILLIPS COMPANY FOR AN ORDER TO POOL ALL INTERESTS IN AN APPROXIMATE 1,920-ACRE DRILLING AND SPACING UNIT ESTABLISHED FOR SECTIONS 1 AND 2, TOWNSHIP 4 SOUTH, RANGE 65 WEST, 6<sup>TH</sup> P.M. AND SECTION 6, TOWNSHIP 4 SOUTH, RANGE 64 WEST, 6<sup>TH</sup> P.M., IN THE NIOBRARA FORMATION, UNNAMED FIELD, ARAPAHOE COUNTY, COLORADO

CAUSE NO. 535

DOCKET NO. 180900 \_\_\_\_

TYPE: POOLING

**CONOCOPHILLIPS COMPANY'S MOTION FOR AN ORDER OF SERVICE BY PUBLICATION**

COMES NOW ConocoPhillips Company (Operator No. 19160) and its wholly owned subsidiary Burlington Resources Oil & Gas LP (Operator No. 26580) (together, "Applicant" or "COPC"), by its attorneys, Jost Energy Law, P.C., and files this motion for an order of service by publication ("Motion") to the Colorado Oil and Gas Conservation Commission ("Commission" or "COGCC"). In support of its Motion, COPC states the following:

A. Factual and Procedural History.

1. COPC, as Applicant herein, is a corporation duly authorized to conduct business in the State of Colorado, is a registered operator in good standing with the Commission, and is an interested party in the subject matter of the above-referenced Docket as the applicant and owner of certain leasehold interests in the Application Lands described below.

2. The Commission has jurisdiction over the subject matter embraced in said Docket, and of the parties interested therein, and jurisdiction to promulgate the hereinafter prescribed order pursuant to the Oil and Gas Conservation Act.

3. On November 29, 2011, the Commission entered Order No., 535-97, which established 25 approximate 640-acre drilling and spacing units for certain lands located in Townships 4 and 5 South, Ranges 64 and 65 West, 6<sup>th</sup> P.M., and approved up to two horizontal wells within each unit, with surface locations being located anywhere within the unit or surrounding lands but the lateral of such well may not enter the Niobrara Formation any closer than 300 feet from the section line, with the treated interval of the permitted wellbore to be located no closer than 460 feet from the boundary of the unit and no closer than 920 feet from the treated interval of any other well in the unit producing from the

Niobrara Formation, without exception being granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

4. On December 12, 2011, the Commission entered Order No. 535-100 which, among other things, granted a well location exception to the requirements of Commission Rule 318.a. for the development and production of oil, gas and related hydrocarbons from the Niobrara Formation. Section 1, Township 4 South, Range 65 West, 6<sup>th</sup> P.M. is subject to this Order for the Niobrara Formation.

5. On January 27, 2014, the Commission entered Order No. 535-461 which, among other things, established an approximate 1280-acre exploratory drilling and spacing unit for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., and approved up to two horizontal wells within the unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

6. On June 17, 2014, the Commission entered Order No. 535-486 which, among other things, pooled all interests in an approximate 1280-acre drilling and spacing unit established for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., for the development and operation of the Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(II) are first incurred for the drilling of the Prosper Farms 4-65 1-2 1H Well and one additional well.

7. On August 13, 2014, the Commission entered Order No. 535-519, which vacated two approximate 640-acre drilling and spacing units established by Order No. 535-97 for Sections 5 and 6, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., and established an approximate 1280-acre exploratory drilling and spacing unit for Sections 5 and 6, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., and approving a total of up to two horizontal wells with the productive interval of the wellbore to be located no closer than 460 feet from the unit boundaries, and no closer than 960 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

8. On July 20, 2015, the Commission entered Order No. 535-685 which, among other things, approved an additional two horizontal wells, for a total of up to four horizontal wells, in the approximate 1280-acre drilling and spacing unit established for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, providing that the productive interval of the wellbore shall be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit, without exception granted by the Director.

9. On October 26, 2015, the Commission entered Order No. 535-709 which vacated an approximate 1280-acre drilling and spacing unit established by Order No. 535-519 for Sections 5 and 6, Township 4 South, Range 64 West, 6<sup>th</sup> P.M. and established an approximate 1280-acre drilling and spacing unit for Sections 4 and 5, Township 4

South, Range 64 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.

10. On December 20, 2016, the Commission entered Order No. 535-754 which, among other things, established an approximate 640-acre drilling and spacing unit for Section 6, Township 4 South, Range 64 West, 6<sup>th</sup> P.M., and approved one horizontal well within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

11. On January 30, 2017, the Commission entered Order No. 535-767 which, among other things, pooled all interests in an approximate 1,280-acre drilling and spacing unit established for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., for the development and operation of the Wells in the Niobrara Formation, and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the Prosper Farms 4-65 2-1 #4AH (API No. 05-005-07249) or the Prosper Farms 4-65 2-1 #4CH (API No. 05-005-07250) for the development of the Niobrara Formation.

12. On May 12, 2017, the Commission entered Order No. 535-790 which subjected additional parties to Order No. 535-767 which pooled in an approximate 1,280-acre drilling and spacing unit established for Sections 1 and 2, Township 4 South, Range 65 West, 6<sup>th</sup> P.M., for the development and operation of the Wells in the Niobrara Formation.

13. On June 21, 2018, COPC filed a verified application pursuant to §34-60-116, C.R.S. for an order to, among other things, establish an approximate 1,920-acre drilling and spacing unit for the Application Lands and approve up to one (1) horizontal well within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

14. On June 21, 2018, COPC filed a verified Application to pool all interests within an approximate 1,920-acre drilling and spacing unit for the below-described lands ("Application Lands"), for the development and operation of the Niobrara Formation, and to subject any non-consenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Swan 4-64 6-13DH Well:

Township 4 South, Range 65 West, 6<sup>th</sup> P.M.

Section 1: All

Section 2: All

Township 4 South, Range 64 West, 6<sup>th</sup> P.M.

Section 6: All

1920 acres, more or less, Adams County, Colorado.

15. On or before June 27, 2018, COPC will have served copies of the Application on all interested parties to the Application as defined in Rule 507.b. and pursuant to Rule 503.e. (the "Interested Parties").

15. Upon reasonable due diligence, which is further detailed herein, COPC was unable to find address information for the heirs of Floyd M. Cox, the heirs of Harry E. Gardner, and the heirs of Jessie M. Gardner (the "Unknown IPs"). COPC listed the contact information for Unknown IPs as "Address Unknown" in its Application.

16. The Commission has determined that in order for publication by notice to be effective as to persons with unknown addresses, the Applicant must first comply with Colorado Rule of Civil Procedure 4(g), which authorizes service of process by publication only after the Applicant files a verified motion with the Commission detailing Applicant's attempts to provide actual notice of the proceedings and the Commission grants the motion.

B. Standard of Review.

1. C.R.S. 34-60-108(4) provides:

"Any notice required by this article, except as provided in this section, shall be given by the commission either by mailing a copy thereof, postage prepaid, to the last known mailing address of the person to be given notice, or by personal service. In addition, the commission shall cause one publication of such notice, at least ten days prior to the hearing, in a newspaper of general circulation in the city and county of Denver and in a newspaper of general circulation in the county where the land affected, or some part thereof, is situated...In all cases where there is an application for the entry of a pooling order or unitization order...notice of the hearing to be held on such application or complaint shall be served on the interested parties either by mail as provided in this subsection (4) or in the same manner as is provided in the Colorado rules of civil procedure for the service of process in civil actions in the district courts of this state."

2. Commission Rule 519 states that "[t]he Colorado Rules of Civil Procedure apply to Commission proceedings unless they are inconsistent with Commission Rules or the Colorado Oil and Gas Conservation Act."

3. C.R.C.P. Rule 4(g) provides:

"Except as otherwise provided by law, service by mail or publication shall be allowed only in actions affecting specific property or status or other proceedings in rem. When service is by publication, the complaint need not be published with the summons. The party desiring service of process by



mail or publication under this section (g) shall file a motion verified by the oath of such party or of someone in the party's behalf for an order of service by mail or publication. It shall state the facts authorizing such service, and shall show the efforts, if any, that have been made to obtain personal service and shall give the address, or last known address, of each person to be served or shall state that the address and last known address are unknown. The court, if satisfied that due diligence has been used to obtain personal service or that efforts to obtain the same would have been to no avail, shall:

(1) Order the party to send by registered or certified mail a copy of the process addressed to such person at such address, requesting a return receipt signed by the addressee only. Such service shall be complete on the date of the filing of proof thereof, together with such return receipt attached thereto signed by such addressee, or

(2) Order publication of the process in a newspaper published in the county in which the action is pending. Such publication shall be made once each week for five successive weeks. Within 14 days after the order the party shall mail a copy of the process to each person whose address or last known address has been stated in the motion and file proof thereof. Service shall be complete on the day of the last publication. If no newspaper is published in the county, the court shall designate one in some adjoining county.”

C. COPC's Due Diligence in Attempting to Locate the Unknown IPs.

In attempting to locate the Unknown IPs, COPC utilized the websites Archives.com, Familytreenow.com, Accurint.com, google.com and Ancestry.com in addition to conducting research at Heritage Title Company, the Arapahoe County courthouse, and the probate filings in the Colorado State archives. As of the date of this Motion, COPC is unable to find a last known address for the Unknown IPs nor is COPC able to find a last known address for any confirmed heirs of the Unknown IPs.

D. Relief Requested

WHEREFORE, COPC respectfully requests the following relief:

1. That the Commission order publication of the process in the above-captioned docket in a newspaper published in Denver County, Colorado.
2. For such other findings and orders as the Commission may deem proper or advisable in this matter.

E. Reservation of Rights

COPC reserves its right to supplement this Motion.

Dated: June 21<sup>st</sup>, 2018

Respectfully submitted,

CONOCOPHILLIPS COMPANY

A handwritten signature in blue ink, appearing to be 'Jamie L. Jost', is written over a horizontal line.

Jamie L. Jost  
Kelsey H. Wasylenky  
Jost Energy Law, P.C.  
1401 17<sup>th</sup> Street, Suite 370  
Denver, CO 80202  
720-362-0875  
[jjost@jostenergylaw.com](mailto:jjost@jostenergylaw.com)  
[kwasylenky@jostenergylaw.com](mailto:kwasylenky@jostenergylaw.com)

Applicant's Address:  
ConocoPhillips Company  
Attn: Mark Salvie  
600 N. Dairy Ashford Road  
Houston, TX 77079-1069

VERIFICATION

STATE OF TEXAS        )  
                                  ) ss.  
COUNTY OF HARRIS    )

Mark Salvie, Senior Landman with ConocoPhillips Company, upon oath deposes and says that he has read the foregoing Motion for an Order of Service by Publication and that the statements contained therein are true to the best of his knowledge, information and belief.

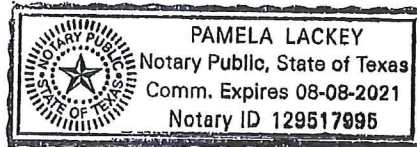
CONOCOPHILLIPS COMPANY



\_\_\_\_\_  
Mark Salvie  
Senior Landman

Subscribed and sworn to before me this 21<sup>st</sup> day of June 2018, by Mark Salvie, Senior Landman for ConocoPhillips Company.

Witness my hand and official seal.



My commission expires: 08/08/2021

  
\_\_\_\_\_  
Notary Public

CERTIFICATE OF SERVICE

I hereby certify that, on June 21, 2018, Jost Energy Law, P.C. caused ConocoPhillips Company's Motion for Publication of Summons in Colorado Oil and Gas Conservation Commission Docket No. 180900\_\_\_\_ to be served via electronic mail to the Colorado Oil and Gas Conservation Commission pursuant to Rule 509.3.(E), and by U.S. mail at the address listed below.

Colorado Oil and Gas Conservation Commission

Julie Prine, Hearings Manager

James Rouse, Hearings Supervisor

Margaret Humecki, Hearings Assistant

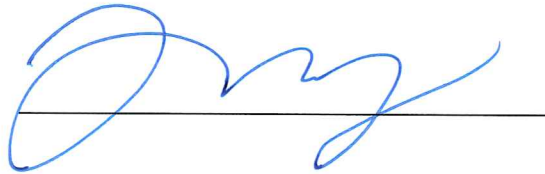
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BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE NIOBRARA FORMATION, ) DOCKET NO. 180900633  
UNNAMED FIELD, ARAPAHOE COUNTY, COLORADO )  
 ) TYPE: POOLING

**SUMMONS BY PUBLICATION**

THE PEOPLE OF THE STATE OF COLORADO

TO THE Following interested parties: **Heirs of Floyd M. Cox, Heirs of Harry E. Gardner,  
Heirs of Jessie M. Gardner; and All unknown  
persons who may claim any interest in the subject  
matter of this action**

You are hereby summoned and may appear and respond to the Application filed with the Commission in this docket. Pursuant to Sections 34-60-101 – 130, C.R.S., ConocoPhillips Company (Operator No. 19160) and its wholly owned subsidiary Burlington Resources Oil & Gas LP (Operator No. 26580) (together, "Applicant"), filed an Application for an order to: 1) pool all interests in an approximate 1,920-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation, and 2) subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Swan 4-64 6-13DH Well:

Township 4 South, Range 65 West, 6<sup>th</sup> P.M.

Section 1: All

Section 2: All

Township 4 South, Range 64 West, 6<sup>th</sup> P.M.

Section 6: All

The Commission scheduled this matter for hearing on:

Date: September 17 - 18, 2018

Time: 9:00 a.m.

Place: Garfield County Sheriff's Annex - Rifle  
106 County Road 333-A  
Rifle, Colorado 81650


To oppose the Application, you must file with the Commission Secretary a protest pursuant to Commission Rule 509. You must file your protest on or before **August 31, 2018**. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies of the protest shall be filed with the Commission. You must also serve a copy of the protest upon Applicant's attorney, listed below. If you file a protest, you must be able to participate in a prehearing conference during the

week of **September 3, 2018**, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.

If you fail to file a timely protest, the Commission may enter an order affecting your interests in the Application Lands without further notice. This matter may be continued to a future Commission hearing date, but that does not change your protest deadline.

A copy of the Application may be obtained from the Commission Secretary or Applicant's attorney.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Julie Spence Prine, Secretary

Dated: June 26, 2018

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

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Kelsey H. Wasylenky  
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