

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 1  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OIPERATIONS FOR THE CODELL-NIOBRARA ) DOCKET NO. 180700624  
FORMATION, WATTENBERG FIELD, WELD COUNTY, )  
COLORADO ) TYPE: GENERAL  
ADMINISTRATIVE

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 6 North, Range 64 West, 6<sup>th</sup> P.M.

Section 28: S½S½

Section 27: S½S½

Containing 320.00 acres, more or less ("Deschene DSU")

Township 6 North, Range 64 West, 6<sup>th</sup> P.M.

Section 28: S½

Section 27: S½

Containing 640.00 acres, more or less ("Jenkins DSU")

Township 6 North, Range 64 West, 6<sup>th</sup> P.M.

Section 28: N½S½

Section 27: N½S½

Containing 320.00 acres, more or less ("Shearon DSU")

APPLICATION

1) On April 13, 2018, Incline Niobrara Partners, L.P. ("INP") sent Commission Rule 318A.a.(4)D horizontal well proposals (collectively, "318A Proposals") to, among other parties, Noble Energy, Inc. ("Noble").

2) On May 11, 2018, pursuant to Commission Rule 318A.e.(5)B, Noble filed objections covering each of INP's 318A Proposals. Noble is the only party that has filed an objection to INP's 318A Proposals.

3) On May 29, 2018, INP wrote to the Commission to request the foregoing dispute with Noble be set for hearing before the Commission pursuant to Commission Rule 318A.e.(5)C.

4) Accordingly, INP requests an order denying Noble's objections to INP's 318A Proposals under Commission Rule 318A.e.(5)(D) that consist of the drilling, completion and operation of up to 8 horizontal wells proposed for the above drilling and spacing units as follows:

- i. Two horizontal wells named the Deschene 1 and Deschene 2 in the Deschene DSU consisting of 320.00 acres for production in the Codell and Niobrara Formations of oil, gas, and associated hydrocarbons;
- ii. Four horizontal wells named the Jenkins 1, Jenkins 2, Jenkins 3, and Jenkins 4 in the Jenkins DSU consisting of 640.00 acres for production in the Codell and Niobrara Formations of oil, gas, and associated hydrocarbons; and
- iii. Two horizontal wells named the Shearon 1 and Shearon 2 in the Shearon DSU consisting of 320.00 acres for production in the Codell and Niobrara Formations of oil, gas, and associated hydrocarbons.

**APPLICABLE COMMISSION RULES**

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Commission Rule 318A, which among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Commission Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of GWA wells. On December 5, 2005, Commission Rule 318A was amended to, among other things, allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Commission Rule 318A was again amended, among other things, to address drilling of horizontal wells. The 318A Proposal Lands are subject to Commission Rule 318A for the Codell-Niobrara Formations.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 31, 2018 – August 1, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the 318A Proposal and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than July 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 16, 2018, if a prehearing conference is requested, or any person who has filed a protest or intervention.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Julie Spence Prine, Secretary

Dated: June 28, 2018

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Incline Niobrara Partners,  
L.P.:  
Nathan K. Davis  
Cody C. Bourke  
Frances A. Folin  
Snell & Wilmer L.L.P.  
1200 Seventeenth Street, Suite 1900  
Denver, CO 80202-5854  
[ndavis@swlaw.com](mailto:ndavis@swlaw.com)  
[cbourke@swlaw.com](mailto:cbourke@swlaw.com)