

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE NIOBRARA, FORT HAYS, ) DOCKET NO. 180700509  
CODELL, AND CARLILE FORMATIONS, UNNAMED )  
FIELD, WELD COUNTY, COLORADO ) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 61 West, 6<sup>th</sup> P.M.  
Section 10: All

APPLICATION

On May 4, 2018, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 1,280-acre drilling and spacing unit established by Order No. 535-759;
- 2) Establish an approximate 640-acre drilling and spacing unit for the Application Lands, and approve up to 20 new horizontal wells within the unit, with well location rules for the production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations, with the treated interval of each wellbore within the unit being no closer than 600 feet from the unit boundary, and no closer than 165 feet from the productive interval of any other wellbore located within the unit, unless an exception is granted by the Director; and
- 3) Require the wells to be drilled and operated from no more than two surface locations within the unit or on adjacent lands.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On March 8, 2011, the Commission entered Order No. 535-3, which established 160 approximate 640-acre drilling and spacing units for certain lands in Townships 8, 9, and 10, North, Ranges 58 through 61 West, 6<sup>th</sup> P.M., and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara

Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

- On March 20, 2017, the Commission entered Order No. 535-759, which vacated an approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 10, Township 8 North, Range 61 West, 6<sup>th</sup> P.M., and established an approximate 1,280-acre drilling and spacing unit for Sections 9 and 10, Township 8 North, Range 61 West, 6<sup>th</sup> P.M., and approved up to two horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbores to be located no closer than 200 feet from the west and east unit boundaries, no closer than 600 feet from the north and south unit boundaries, no closer than 150 feet from the treated interval of any other wellbore within the unit, and no closer than 600 feet from the productive interval of any existing well, without exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 30 – August 1, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 16, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Julie Spence Prine, Secretary

Dated: June 19, 2018

Colorado Oil and Gas Conservation Commission  
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