

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE NIOBRARA, FORT HAYS,)	DOCKET NO. 180700495
CODELL, AND CARLILE FORMATIONS,)	
UNNAMED FIELD, WELD COUNTY, COLORADO)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 61 West, 6th P.M.

Section 12: All

Section 13: N½

APPLICATION

On April 23, 2018, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-239 as to the Application Lands;
- 2) Maintain an approximate 640-acre pooled drilling and spacing unit established by Order No. 535-3 and pooled by Order No. 535-127 for Section 12, Township 8 North, Range 61 West, 6th P.M., and modify the pooled unit to be specific to the Rothe 12-14-8-61 horizontal well (API No. 05-123-33946);
- 3) Establish an approximate 960-acre drilling and spacing unit for the Application Lands, and approve up to 18 new horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations;
- 4) Require the wells to be drilled from no more than two pads within the unit or on adjacent lands

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

- On March 8, 2011, the Commission entered Order No. 535-3 which, established 160 approximate 640-acre drilling and spacing units for certain lands in Townships 8, 9, and 10, North, Ranges 58 through 61 West, 6th P.M., and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.
- On January 23, 2012, the Commission entered Order No. 535-127 which, pooled all interests in an approximate 640-acre drilling and spacing unit for Section 12, Township 8 North, Range 61 West, 6th P.M., and approved cost-recovery pursuant to Section 34-60-116(7), C.R.S., against the nonconsenting owners in the well approved to be drilled within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.
- On January 7, 2013, the Commission entered Order No. 535-239 which, approved up to six horizontal wells within each of eight approximate 640-acre drilling and spacing units established by Order No. 535-3, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 30 - August 1, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

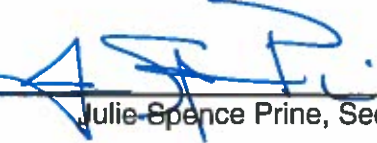
Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 16, 2018, if a prehearing conference is requested by the Applicant or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By


Julie Spence Prine, Secretary

Dated: June 21, 2018

Colorado Oil and Gas Conservation Commission
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