

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE NIOBRARA, FORT HAYS, ) DOCKET NO. 180600456  
CODELL, AND CARLILE FORMATIONS, )  
UNNAMED FIELD, WELD COUNTY, COLORADO ) TYPE: SPACING

**SECOND AMENDED NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

**APPLICATION LANDS**

Township 8 North, Range 66 West, 6<sup>th</sup> P.M.

Section 5: All

Section 6: All

Township 8 North, Range 66 West, 6<sup>th</sup> P.M.

Section 1: All

Section 2: All

~~Township 8 North, Range 66 West, 6<sup>th</sup> P.M.~~

~~Section 13: All~~

~~Section 14: All~~

**AMENDED APPLICATION**

On April 12, 2018 (amended April 17, 2018, amended July 31, 2018, and again on August 10, 2018, to exclude DSU No. 3, covering Sections 13 and 14, Township 8 North, Range 66 West, 6<sup>th</sup> P.M.), Edge Energy II, LLC (Operator No. 10671) ("Edge" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-2 as to Sections 1, 2, 5, and 6 ~~13, and 14~~, of the Application Lands;
- 2) Vacate Order No. 535-142;
- 3) Establish **two** ~~three~~ approximate 1,280-acre drilling and spacing units for the Application Lands and approve a total of up to 12 horizontal wells within each unit;
- 4) Establish well location rules within the unit such that the productive interval of the wellbore of any permitted wells in the unit be located no closer than 300 feet from the unit boundary, and no closer than 150 feet from the productive interval of any other wellbore located within the unit; and
- 5) Require that the wells be drilled from no more than four surface locations within each unit or on adjacent lands.

**APPLICABLE RULES AND ORDERS**

(available online at: <http://coqcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On August 12, 2010, the Commission entered Order No. 535-2, which established 145 approximate 640-acre drilling and spacing units for certain lands located in Townships 8 through 11 North, Ranges 65 through 67 West, 6<sup>th</sup> P.M., and approved one horizontal well in each of the Codell and Niobrara Formations within each unit, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations, with the initial formation penetration, lateral leg, and terminus of the permitted wells no closer than 600 feet from the boundaries of the unit and the initial formation penetration, lateral leg and terminus of the second well not closer than 1,200 feet from the first well.
- On March 5, 2012, the Commission entered Order No. 535-142, which pooled all interests in an approximate 640-acre drilling and spacing unit established by Order No. 535-2 for Section 2, Township 8 North, Range 66 West, 6<sup>th</sup> P.M., and granted cost-recovery pursuant to Section 34-60-116(7), C.R.S. against any nonconsenting owners in the Reeves 2-8-66 1H Well (API No.05-123-34964), for the production of oil, gas, and associated hydrocarbons Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: **September 17-18, 2018**

Time: **9:00 a.m.**

Place: **Garfield County Sheriff's Annex - Rifle  
106 County Road 333-A  
Rifle, Colorado 81650**

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

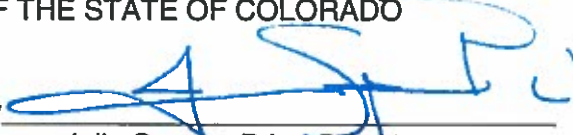
In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 31, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic

(cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 3, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By



Julie Spence Prine Secretary

Dated: August 13, 2018

Colorado Oil and Gas Conservation Commission  
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