

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA,) DOCKET NO. 180600398
FORT HAYS, CODELL, AND CARLILE)
FORMATIONS, UNNAMED FIELD, WELD) TYPE: SPACING
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 12 North, Range 64 West, 6th P.M.

Section 13: All [appx. 18.98-acres, being that portion in
Colorado]

Section 24: All

Section 25: All

APPLICATION

On April 4, 2018, Clear Creek Resource Partners, LP, Operator No. 10665 ("CCRP" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Vacate an approximate 1,298.98-acre drilling and spacing unit established by Order No. 421-51 for Sections 13, 24 and 25, Township 12 North, Range 64 West, 6th P.M., for production from the Codell Formation.

2) Vacate an approximate 1,300-acre drilling and spacing unit established by Order No. 421-20 for Sections 13, 24 and 25, Township 12 North, Range 64 West, 6th P.M., for production from the Niobrara Formation.

3) Establish an approximate 1,298.98-acre drilling and spacing unit for the Application Lands, and approving up to 14 horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations.

4) Providing that setbacks for the Application Lands be as follows:

a. Any horizontal wells to be drilled for production from the Niobrara, Fort Hays, Codell, and Carlile Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four surface locations, unless an exception is granted by the Director.

b. The wellbores of any horizontal wells to be drilled may enter the Niobrara, Fort Hays, Codell, and Carlile Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

c. For any permitted wells to be drilled for production from the Niobrara, Fort Hays, Codell, and Carlile Formations, the treated intervals of the wells shall be not less than 150 feet from the treated interval of another well producing within the same unit, without exception being granted by the Director.

d. For any permitted wells to be drilled for production from the Niobrara, Fort Hays, Codell, and Carlile Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary.

APPLICABLE ORDERS AND RULES

**(available online at: <http://cogcc.state.co.us>, under "Regulation,"
then select "Orders" or "Rules")**

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless approved by the Commission upon hearing. Section 10 of the Application Lands is subject to Rule 318.a.
- On October 21, 2010, the Commission entered Order No. 421-3, which among other things, established eighty-three approximate 640-acre drilling and spacing units consisting of various lands in Township 12 North, Range 61 West, 6th P.M., Townships 10, 11 and 12 North, Ranges 62 and 63 West, 6th P.M., Townships 11 and 12, Range 64 West, 6th P.M., and allow one horizontal well per said unit.
- On February 22, 2011, the Commission entered Order No. 421-7, which among other things, added certain lands in Section 13, Township 12 North, Range 64 West, 6th P.M. into the established 640-acre drilling and spacing unit, consisting of Section 24, Township 12 North, Range 64 West, 6th P.M., and continue to allow one horizontal well in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On January 7, 2013, the Commission entered Order No. 421-20, which among other things, vacated the drilling and spacing unit established by Order No. 421-7 for certain portions of Section 13 and Section 24, Township 12 North, Range 64 West, 6th P.M., and the approximate 640-acre drilling and spacing unit established for Section 25, Township 12 North, Range 64 West, 6th P.M., and established an approximate 1,300-acre stand-up exploratory drilling and spacing unit consisting of Sections 13, 24 and 25 of Township 12 North, Range 64 West, 6th P.M., and to approve up to 10 wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On December 15, 2014, the Commission entered Order No. 421-51, which among other things, established an approximate 1298.98-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation and approved one horizontal well within the unit.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 30 – August 1, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 16, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spende Prine, Secretary

Dated: June 21, 2018

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