

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 421
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA, FORT) DOCKET NO. 180600391
HAYS, CODELL AND CARLILE FORMATIONS,)
HEREFORD FIELD, WELD COUNTY, COLORADO) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 64 West, 6th P.M.

Section 25: All

Section 36: All

On March 21, 2018 (amended April 30, 2018), CCRP Operating Inc. (Operator No. 10665) ("CCRP" or "Applicant"), filed a verified amended application pursuant to §34-60-116, C.R.S., for an order to:

1) Amend Order No. 421-37 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approve a total of up to 14 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell and Carlile Formations, with the productive interval of any horizontal well permitted under this Application located not less than 300 feet from unit boundaries, and not less than 150 feet from the productive interval of a well producing within the same unit, unless an exception is granted by the Director;

2) Require that the wells be drilled from no more than four surface locations within the unit or on adjacent lands, unless an exception is granted by the Director; and

3) Provide that should Lion Creek 08-25H (API #05-123-32699), located in Section 25 of the Application Lands, be fully drilled, completed and placed on production it payout on the approximate 1,280-acre unit basis established by the approved Application.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to Rule 318.a.
- On October 21, 2010, the Commission issued Order No. 421-3 which, among other things, established two approximate 640-acre drilling and spacing units for Sections 25 and 36,

Township 11 North, Range 64 West, 6th P.M., and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the bottomhole locations not less than 600 feet from the boundaries of the unit.

- On January 7, 2013, the Commission issued Order No. 421-37 which, among other things, vacated Order No. 421-3 and established an approximate 1,280-acre exploratory drilling and spacing unit for the Application Lands, and authorized the drilling of ten horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the bottomhole location of any permitted well located not less than 600 feet from the unit boundaries and not less than 460 feet from any other well or treated interval of a well producing from the Niobrara Formation. The Application Lands are subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: June 11 - 12, 2018
Time: 9:00 a.m.
Place: Lindou Auditorium
Michener Library
University of Northern Colorado (UNC)
501 20th Street
Greeley, CO 80639

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100, ext. 5139, prior to the hearing and accommodations will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than May 25, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 28, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF
THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: May 7, 2018

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Robert A. Willis
The Shanor Group LLC
600 Seventeenth Street, Suite 2800
Denver, CO 80202
Phone: (303) 995-5120
rwillis@shanorgroup.com