BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE NIOBRARA AND)	DOCKET NO. 180400351
CODELL FORMATIONS, WATTENBERG FIELD,	j	
WELD COUNTY, COLORADO	j	TYPE: SPACING
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NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 1 North, Range 68 West, 6th P.M.

Section 32: N½, N½N½S½ Section 33: NW¼, N½N½SW¼

APPLICATION

On March 1, 2018, Extraction Oil & Gas, Inc. (Operator No. 10459) ("Extraction" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 600-acre drilling and spacing unit for the Application Lands for production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations;
 - 2) Approve up to 12 horizontal wells within the unit;
- 3) Establish well location rules requiring the treated interval of each wellbore be no closer than 150 feet from the treated interval of any other wellbore producing from the Niobrara and/or Codell formations, and no closer than 460 feet from the northern, southern, and western unit boundaries, and 150 feet from the eastern unit boundary, without exception being granted by the Director
- 4) Require the wells be drilled from no more than one well pad located within the unit and/or from a legal location on adjacent lands, without exception granted by the Director.
 - 5) Provide that all horizontal wells will be drilled in an east-west orientation.

APPLICABLE ORDERS AND RULES (available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

 On April 27, 1988, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule, which was amended on August 8, 2011, to among other things, address the drilling of horizontal wells and requires that a horizontal wellbore spacing unit must include any governmental quarter-quarter section that are located less than 460' from the completed interval of the wellbore lateral. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of the Greater Wattenberg Area.

- On February 19, 1992, amended August 20, 1993, the Commission entered Order No. 407-87, which established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell-Niobrara Formation, the Niobrara Formation, and the Codell Formation underlying certain lands including the Application Lands, with permitted well locations in accordance with the provisions of Order No. 407-1.
- On October 24, 2016, the Commission entered Order No. 407-1794, which established one approximate 1,280-acre drilling and spacing unit for Sections 28 and 33, Township 1 North, Range 68 West, 6th P.M., and approved up to a total of 20 horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations.
- On October 31, 2017, the Commission entered Order No. 407-2209, which established an approximate 1,000-acre drilling and spacing unit for the N½ and N½N½S½ of Section 31, the N½ and N½N½S½ of Section 32, and the NW¼ and N½N½SW¼ of Section 33, Township 1 North, Range 68 West, 6th P.M., and approved up to 12 horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations with the productive interval of the wellbore being no closer than 150 feet from the productive interval of any other wellbore producing from the Niobrara and Codell Formations, and no closer than 460 feet from the northern, southern, and western unit boundaries, and no closer than 150 feet from the eastern unit boundary, unless an exception is granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: April 30 - May 1, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801 Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 16, 2018. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 16, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Julie Spence Prine, Secretary

Dated: March 23, 2018

Colorado Oil and Gas Conservation Commission

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