BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE NIOBRARA, FORT HAYS,)	DOCKET NO. 180400347
CODELL, AND CARLILE FORMATIONS,	j	
UNNAMED FIELD, WELD COUNTY, COLORADO	j	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Drilling and Spacing Unit ("DSU") No. 1

Township 8 North, Range 64 West, 6th P.M.

Section 27: All Section 28: All

DSU No. 2

Township 8 North, Range 64 West, 6th P.M.

Section 33: All Section 34: All

DSU No. 3

Township 8 North, Range 65 West, 6th P.M.

Section 19: All

Township 8 North, Range 66 West, 6th P.M.

Section 24: All

DSU No. 4

Township 8 North, Range 67 West, 6th P.M.

Section 15: All Section 16: All

APPLICATION

On March 1, 2018, Edge Energy II, LLC (Operator No. 10671) ("Edge" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Vacate Order No. 535-147, only as it pertains to the Application Lands;

- 2) Provide that the Black Hollow 8-67-16 #3H (API No. 05-123-35397), an existing horizontal well located in Section 16, Township 8 North, Range 67 West, 6th P.M., continue paying to its existing approximate 640-acre drilling and spacing unit;
- 3) Establish four approximate 1,280-acre drilling and spacing units and approve a total of up to 12 horizontal wells for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations;
- 4) Establish well location rules requiring the productive interval of the wellbore of any permitted wells in the unit be located no closer than 600 feet from the unit boundary, and no closer than 150 feet from the productive interval of any other wellbore located in the unit.

APPLICABLE ORDERS AND RULES

(available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On March 8, 2012, the Commission issued Order No. 535-147, which established eight approximate 640-acre drilling and spacing units for certain lands located Townships 8 and 9 North, Ranges 59 through 64 West, 6th P.M., and allow one horizontal well in each of the units, for the production of gas and associated hydrocarbons from the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: April 30 - May 1, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission

The Chancery Building 1120 Lincoln Street, Suite 801 Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no

later than April 16, 2018. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 16, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Iulie Spence Prine, Secretary

Dated: March 23, 2018

Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801

Denver, Colorado 80203

Website: http://cogcc.state.co.us

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