

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA, FORT HAYS,) DOCKET NO. 180400339
CODELL, AND CARLILE FORMATIONS,)
UNNAMED FIELD, WELD COUNTY, COLORADO) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 65 West, 6th P.M.
Section 3: All

Township 12 North, Range 65 West, 6th P.M.
Section 34: All

APPLICATION

On March 1, 2018, (amended on March 23, 2018) Clear Creek Resource Partners, LP, Operator No. 10665 ("CCRP" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

A. Amend an approximate 1,272-acre drilling and spacing unit established for Section 3, Township 11 North, Range 65 West, 6th P.M. and Section 34, Township 12 North, Range 65 West, 6th P.M. by Order No. 535-548 for production from the Codell Formation, so as to include the Niobrara, Fort Hays, and Carlile Formations, and authorizing up to 14 horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations, and modify the setbacks so as to authorize the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 150 feet from the productive interval of another well producing within the same unit.

B. Providing that setbacks for the Application Lands be as follows:

a. Any horizontal wells to be drilled for production from the Niobrara, Fort Hays, Codell, and Carlile Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four surface locations, unless an exception is granted by the Director.

b. The wellbores of any horizontal wells to be drilled may enter the Niobrara, Fort Hays, Codell, and Carlile Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

c. For any permitted wells to be drilled for production from the Niobrara, Fort Hays, Codell, and Carlile Formations, the treated intervals of the wells shall

be not less than 150 feet from the treated interval of another well producing from within the same unit, without exception being granted by the Director.

d. For any permitted wells to be drilled for production from the Niobrara, Fort Hays, Codell, and Carlile Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing.
- On September 15, 2014, the Commission entered Order No. 535-548, which among other things, established an approximate 1,272-acre drilling and spacing unit for the Application Lands, for the production of oil, gas, and associated hydrocarbons from the Codell Formation, and approved up to four horizontal wells within the unit.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: April 30 - May 1, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

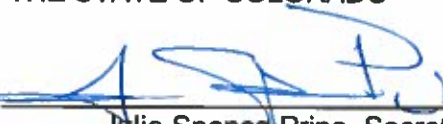
In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 16, 2018, if a prehearing conference is**

requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

By



Julie Spence Prine, Secretary

Dated: March 26, 2018

Colorado Oil and Gas Conservation Commission
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