

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA, FORT HAYS,) DOCKET NO. 180400292
CODELL, AND CARLILE FORMATIONS,)
UNNAMED FIELD, WELD COUNTY, COLORADO) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 10 North, Range 59 West, 6th P.M.
Section 33: All

APPLICATION

On February 16, 2018, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-342;
- 2) Maintain Order Nos. 535-329 and 535-364 as to the Nelson Ranches 1-33-10-59 Well only;
- 3) Establish an approximate 640-acre drilling and spacing unit, and approve up to 20 horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations;
- 4) Require the productive interval of each wellbore in the unit to be no closer than 600 feet from the unit boundary, and no closer than 100 feet from the productive interval of any other wellbore located within the boundary of the unit; and
- 5) Require that the wells be drilled from no more than two well pads located within the unit or at a legal location on adjacent lands, without exception granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

- On May 6, 2013, the Commission entered Order No. 535-329, which vacated Order Nos. 535-264 and 535-272 as to the Application Lands, and established, among other things, one approximate 320-acre drilling and spacing unit covering the E½ of Section 33, Township 10 North, Range 59 West, 6th P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the horizontal wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On June 17, 2013, the Commission entered Order No. 535-342, which, among other things, approved up to six horizontal wells within the approximate 320-acre drilling and spacing unit established by Order No. 535-329 covering the E½ of Section 33, Township 10 North, Range 59 West, 6th P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the horizontal wellbores to be located no closer than 600 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director.
- On July 29, 2013, the Commission entered Order No. 535-364, which, among other things, pooled all interests in the approximate 320-acre drilling and spacing unit covering the E½ of Section 33, Township 10 North, Range 59 West, 6th P.M., and authorized cost-recovery pursuant to Section 34-60-116(7), C.R.S., out of the proportionate share of any nonconsenting working interest owners in the Nelson Ranches 1-33-10-59 Well (API No. 05-123-37593), for the development and operation of the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: April 30 - May 1, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203


Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the

Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 16, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: March 22, 2018

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Joseph C. Pierzchala
Geoffrey W. Storm
Welborn Sullivan Meck & Tooley, P.C.
1125 - 17th Street, Suite 2200
Denver, Colorado 80202
(303) 830-2500
jpierzchala@wsmtlaw.com
gstorm@wsmtlaw.com