BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE FORT HAYS, CARLILE,)	DOCKET NO. 180300254
NIOBRARA AND CODELL FORMATIONS,	j	
UNNAMED FIELD, WELD COUNTY, COLORADO	j	TYPE: POOLING
	-	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 67 West, 6th P.M.

Section 21: All Section 22: All

<u>APPLICATION</u>

On January 18, 2018, Enerplus Resources (USA) Corporation (Operator No. 10177) ("Enerplus" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Pool all interests in an approximate 1,280-acre drilling and spacing unit, established for the Application Lands, for the development and operation of the Fort Hays, Carlile, Niobrara and Codell Formations; and
- 2) Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., were first incurred for the drilling of the:
 - a. Calgary 8-67-21-22C Well (API No. Pending);
 - b. Camrose 8-67-21-22C Well (API No. Pending);
 - c. Chestermere 8-67-21-22C Well (API No. Pending);
 - d. Cold Lake 8-67-21-22C Well (API No. Pending);
 - e. Grande Prarie 8-67-21-22N Well (API No. Pending);
 - f. Red Deer 8-67-21-22C Well (API No. Pending);
 - g. Spruce Grove 8-67-21-22N Well (API No. Pending);
 - h. St. Albert 8-67-21-22C Well (API No. Pending).

APPLICABLE ORDERS AND RULES

(available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

• On October 30, 2017, the Commission entered Order No. 535-887, which, among other things, established an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approved eight horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Fort Hays, Carlile, Codell, and Niobrara Formations, and required the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore producing from the same source of supply within the unit, with the horizontal wells to be drilled from no more than two multi-well pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, unless an exception is granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: March 19-20, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801 Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than March 5, 2018. Such interested party shall, at the same time, serve a copy of the protest intervention to the person filing the application. One electronic (cogcc.hearings unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 5, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Vulie Spence Prine, Secretary

Dated: February 9, 2018

Colorado Oil and Gas Conservation Commission

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