

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE)	Cause No. 112
PROMULGATION AND ESTABLISHMENT)	
OF FIELD RULES TO GOVERN)	Docket No. 180300123
OPERATIONS IN THE IGANCIO-BLANCO)	
FIELD, LA PLATA COUNTY COLORADO)	Type: SPACING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 34 North, Range 6 West, N.M.P.M. (S.U.L)
Section 17: All

APPLICATION

On December 18, 2017, BP America Production Company, Operator No. 10000, ("BP" or "Applicant") filed a verified application pursuant to § 34-60-116, C.R.S., for an order to:

- 1.) Vacate two existing 320-acre drilling and spacing units;
- 2.) Establish an approximate 640-acre drilling and spacing unit for the Application Lands and authorize up to two additional wells in the unit for the production of oil, gas and associated hydrocarbons from the Fruitland Coal Formation;
- 3.) Require that the productive interval of the proposed Secord 17U-34-6 No. 2 Well (API No. pending) and Secord 17U-34-6 No. 3 Well (API No. pending) (collectively "Wells") be located no closer than 660 feet from the boundary of the proposed unit with no internal section line setbacks.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On June 17, 1988, Order No. 112-60 established 320-acre drilling and spacing units for certain lands including the Application Lands for production of gas from the Fruitland coal seams, with the permitted well to be located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, for the production of methane gas from the Fruitland coal seams.
- On August 15, 1988, Order No. 112-61 amended parts of Order No. 112-60 and established rules for the production of coalbed methane in the Fruitland Coal Seams for certain lands including the Application Lands, with the productive interval of the wellbore to be no closer than 990 feet to any outer boundary of the unit, and no closer than 130 feet to any interior quarter section line, without exception granted by the Director.

- On December 17, 1990 (Corrected November 7, 1999), Order No. 112-85 established additional field rules for certain lands including the Application Lands for the development and operation of the Fruitland coal seams.
- On December 1, 2003, Order No. 112-170 authorized the drilling of two wells, the Secord 17U-34-6 #1 Well (API 05-067-09009), a production well, and the Secord 17U-34-6 #1X, a service well, with the permitted horizontal laterals to be located no closer than 660 feet to the exterior boundaries of the section, with no interior quarter section line setbacks, and no setback between completed intervals of the wells, for the development and operation of the Fruitland coal seams.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: March 19-20, 2018
 Time: 9:00 a.m.
 Place: Colorado Oil and Gas Conservation Commission
 The Chancery Building
 1120 Lincoln Street, Suite 801
 Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than March 5, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 5, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
 OF THE STATE OF COLORADO

By  _____
 Julie Spence Prine, Secretary

Dated: February 2, 2018

Colorado Oil and Gas Conservation Commission
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