

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE NIOBRARA ) DOCKET NO. 180100040  
FORMATION, UNNAMED FIELD, ARAPAHOE )  
COUNTY, COLORADO ) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 5 South, Range 64 West, 6<sup>th</sup> P.M.

Section 32: All

Section 33: All

APPLICATION

On November 27, 2017, Renegade Oil & Gas Company, LLC (Operator No. 74165) ("Renegade" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Vacate Order No. 535-844, which established an approximate 1,280-acre exploratory drilling and spacing unit for Sections 31 and 32, Township 5 South, Range 64 West, 6<sup>th</sup> P.M.

2) Vacate Order No. 535-845, which established an approximate 1,280-acre exploratory drilling and spacing unit for Sections 33 and 34, Township 5 South, Range 64 West, 6<sup>th</sup> P.M.

3) Vacate Order No. 535-846, which allowed an additional 3 wells within an approximate 1,280-acre exploratory drilling and spacing unit for Sections 31 and 32, Township 5 South, Range 64 West, 6<sup>th</sup> P.M.

4) Vacate Order No. 535-847, which allowed an additional 3 wells within an approximate 1,280-acre exploratory drilling and spacing unit for Sections 33 and 34, Township 5 South, Range 64 West, 6<sup>th</sup> P.M.

5) Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approve up to sixteen horizontal wells within the unit.

6) Require the productive interval of the wellbore of each wellbore in the unit to be no closer than 150 from the productive interval of any other horizontal wellbore within the unit producing oil, gas, and associated hydrocarbons from the Niobrara Formation and be located no closer than 300 feet from the unit boundaries, without exception being granted by the Director.

7) Require that the proposed horizontal wells will be drilled from no more than two locations within the unit or at a legal location(s) on adjacent lands, without exception being granted by the Director.

**APPLICABLE RULES AND ORDERS**

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. provides that a well drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing.
- On September 11, 2017, the Commission entered Order No. 535-844, which established an approximate 1,280-acre exploratory drilling and spacing unit for Sections 31 and 32, Township 5 South, Range 64 West, 6<sup>th</sup> P.M.
- On September 11, 2017, the Commission entered Order No. 535-845, which established an approximate 1,280-acre exploratory drilling and spacing unit for Sections 33 and 34, Township 5 South, Range 64 West, 6<sup>th</sup> P.M.
- On September 11, 2017, the Commission entered Order No. 535-846, which allowed an additional 3 wells within an approximate 1,280-acre exploratory drilling and spacing unit for Sections 31 and 32, Township 5 South, Range 64 West, 6<sup>th</sup> P.M.
- On September 11, 2017, the Commission entered Order No. 535-847, which allowed an additional 3 wells within an approximate 1,280-acre exploratory drilling and spacing unit for Sections 33 and 34, Township 5 South, Range 64 West, 6<sup>th</sup> P.M.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: January 29-30, 2017

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 12, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic

(cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 12, 2017, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Commission Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Julia Spence Prine, Secretary

Dated: December 22, 2017

Colorado Oil and Gas Conservation Commission  
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