BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE CODELL AND	j	DOCKET NO. 171200880
NIOBRARA FORMATIONS, WATTENBERG)	
FIELD, WELD COUNTY, COLORADO	j	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 2 North, Range 68 West, 6th P.M. Section 6: N½

Township 3 North, Range 68 West, 6th P.M. Section 30: S½ and S½ N½

Section 31: All

APPLICATION

On October 17, 2017, Cub Creek Energy, LLC (Operator No. 10542) ("Cub Creek" or "Applicant"), filed a verified application ("Application") pursuant to §34-60-116, C.R.S., for an order:

- 1. Amending that portion of Order No. 407-1958 which established an approximate 1,280-acre drilling and spacing unit for certain lands located in Section 6, Township 2 North, Range 68 West, 6th P.M., and Sections 30 and 31, Township 3 North, Range 68 West, 6th P.M., by expanding the unit area to 1,440 acres for the Application Lands, with continuing authority to drill 20 horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations (with 14 wells drilled within the Niobrara Formation and 6 wells within the Codell Formation).
- 2. Requiring that the treated intervals of any horizontal well permitted under this Application should be located not less than 460 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell and Niobrara Formations, without exception being granted by the Director.
- 3. Requiring that any permitted wells drilled under this Application should be located on no more than three multi-well pads within the drilling and spacing unit from Rule 318A. GWA drilling windows or lands outside the drilling windows with surface owner consent, or on adjacent lands to the unit area with surface owner consent, without exception being granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A. supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 5, 2005, Rule 318A. was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell and Niobrara Formations.
- On May 1, 2017, the Commission issued Order No. 407-1958 which, among other things, established an approximate 1,280-acre drilling and spacing unit for certain lands located in Section 6, Township 2 North, Range 68 West, 6th P.M., and Sections 30 and 31, Township 3 North, Range 68 West, 6th P.M., and authorized the drilling of 20 horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations (with 14 wells for the Niobrara Formation and 6 wells from the Codell Formation).

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: December 11-13, 2017

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission

The Chancery Building 1120 S. Lincoln St., Ste. 801

Denver, CO, 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than November 27, 2017. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a

prehearing conference during the week of November 27, 2017, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Julie Spence Prine, Secretary

rwillis@shanorgroup.com

Dated: November 6, 2017

Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203

Website: http://cogcc.state.co.us

Phone: (303) 894-2100 Fax: (303) 894-2109 Attorneys for Applicant: Robert A. Willis The Shanor Group LLC 600 Seventeenth Street, Suite 2800 Denver, CO 80202 Phone: (303) 995-5120