

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND  
ESTABLISHMENT OF FIELD RULES TO GOVERN  
OPERATIONS FOR THE NIOBRARA AND CODELL  
FORMATIONS, WATTENBERG FIELD, WELD  
COUNTY, COLORADO

CAUSE NO. 407

DOCKET NO. 171200850

TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 1 North, Range 65 West, 6th P.M.

Section 9: SW $\frac{1}{4}$ SW $\frac{1}{4}$

Section 16: W $\frac{1}{2}$ W $\frac{1}{2}$

Section 21: W $\frac{1}{2}$ W $\frac{1}{2}$

**Wellbore Spacing Unit ("WSU") Nos. 1 and 2 – 360-acres:**

Robin 9-2HZ well (Codell Formation)

Robin 9-3HZ well (Niobrara Formation)

Township 1 North, Range 65 West, 6th P.M.

Section 9: S $\frac{1}{2}$ SW $\frac{1}{4}$

Section 16: W $\frac{1}{2}$

Section 21: W $\frac{1}{2}$

**WSU Nos. 3 thru 5 – 720-acres:**

Robin 9-4HZ well (Niobrara Formation)

Robin 9-5HZ well (Codell Formation)

Robin 9-6HZ well (Niobrara Formation)

Township 1 North, Range 65 West, 6th P.M.

Section 9: SE $\frac{1}{4}$ SW $\frac{1}{4}$

Section 16: E $\frac{1}{2}$ W $\frac{1}{2}$

Section 21: E $\frac{1}{2}$ W $\frac{1}{2}$

**WSU No. 6 – 360-acres:**

Robin 9-7HZ well (Niobrara Formation)

Township 1 North, Range 65 West, 6th P.M.

Section 9: SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 16: E $\frac{1}{2}$ W $\frac{1}{2}$ , W $\frac{1}{2}$ E $\frac{1}{2}$

Section 21: E $\frac{1}{2}$ W $\frac{1}{2}$ , W $\frac{1}{2}$ E $\frac{1}{2}$

**WSU Nos. 7 thru 9 – 720-acres:**

Robin 9-8HZ well (Codell Formation)  
Robin 9-9HZ well (Niobrara Formation)  
Robin 9-10HZ well (Niobrara Formation)

Township 1 North, Range 67 West, 6th P.M.

Section 9: SW $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 16: W $\frac{1}{2}$ E $\frac{1}{2}$   
Section 21: W $\frac{1}{2}$ E $\frac{1}{2}$

WSU Nos. 10 and 11 – 360-acres:

Robin 9-11HZ well (Codell Formation)  
Robin 9-12HZ well (Niobrara Formation)

Township 1 North, Range 65 West, 6th P.M.

Section 9: SE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 10: SW $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 15: W $\frac{1}{2}$ W $\frac{1}{2}$   
Section 16: E $\frac{1}{2}$ E $\frac{1}{2}$   
Section 21: E $\frac{1}{2}$ E $\frac{1}{2}$   
Section 22: W $\frac{1}{2}$ W $\frac{1}{2}$

WSU No. 12 – 720-acres:

Robin 9-18HZ well (Niobrara Formation)

APPLICATION

On October 12, 2017, Kerr-McGee Oil & Gas Onshore LP (Operator No. 47120) ("Kerr-McGee" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1. Pool all interests in five approximate 360-acre wellbore spacing units and seven approximate 720-acre wellbore spacing units established on the Application Lands, for the development and operation of the Niobrara and Codell Formations; and

2. Subject any non-consenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Robin 9-2HZ well (API No. 05-123-45146), the Robin 9-3HZ well (API No. 05-123-45153), the Robin 9-4HZ well (API No. 05-123-45157), the Robin 9-5HZ well (API No. 05-123-45155), the Robin 9-6HZ well (API No. 05-123-45150), the Robin 9-7HZ well (API No. 05-123-45154), the Robin 9-8HZ well (API No. 05-123-45156), the Robin 9-9HZ well (API No. 05-123-45147), the Robin 9-10HZ well (API No. 05-123-45148), the Robin 9-11HZ well (API No. 05-123-45149), the Robin 9-12HZ well (API No. 05-123-45152), and the Robin 9-18HZ well (API No. 05-123-45246).

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule.

- On February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87 which established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations, with the permitted well locations in accordance with the provisions of Order No. 407-1.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

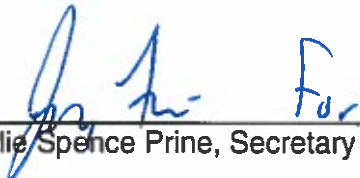
Date: December 11-13, 2017  
Time: 9:00 a.m.  
Place: The Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln St. Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than November 27, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 27, 2017, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  \_\_\_\_\_  
Julie Spence Prine, Secretary

Dated: November 2, 2017

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Applicant:  
Greg Nibert, Jr.  
John Jacus  
Davis Graham & Stubbs LLP  
1550 Seventeenth Street, Suite 500  
Denver, Colorado 80202  
(303) 892-9400  
[greg.nibert@dgsllaw.com](mailto:greg.nibert@dgsllaw.com)  
[john.jacus@dgsllaw.com](mailto:john.jacus@dgsllaw.com)