BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE CODELL AND NIOBRARA)	DOCKET NO. 171200774
FORMATIONS, WATTENBERG FIELD, BOULDER	ý	
AND WELD COUNTIES, COLORADO	ý	TYPE: ADDITIONAL WELLS

AMENDED NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

<u>APPLICATION LANDS</u>

Township 2 North, Range 69 West, 6th P.M.

Section 13: All

Section 14: All

Section 23: All

Section 24: All

Township 2 North, Range 68 West, 6th P.M.

Section 18: SW1/4

APPLICATION

On September 19, 2017, 8 North LLC, Operator No. 107575 ("8 North" or "Applicant") filed a verified application pursuant to §34-60-101, C.R.S., for an order to:

- 1) Authorize the drilling of up to thirty-one (31) horizontal wells within the proposed unit;
- 2) Require the productive intervals of the wellbores of any permitted wells to be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from productive interval of any other wellbores located in each unit.
- 3) Applicant states that any horizontal wells to be drilled in the unit will be drilled from three (3) multi-well pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, unless an exception is granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing

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units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Amended Application Lands are subject to certain portions of Rule 318A.

- On or about February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87, which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations.
- On or about May 16, 2017, the Commission entered Order No. 407-405, which, among other things, established an approximate 320-acre wellbore spacing unit for the S½ of Section 18, Township 2 North, Range 68 West, 6th P.M., and authorized the drilling of one horizontal well within the unit (to accommodate the planned Williams #3A-18H Well (API No. 05-123-33423)), for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 460 feet from the boundary of the unit, without exception being granted by the Director of the Commission.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date:

December 11-13, 2017

Time:

9:00 a.m.

Place:

Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801

Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than November 27, 2017. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 27, 2017. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

lie Spence Prine, Secretary

Dated: November 14, 2017

Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, Colorado 80203

Website: http://cogcc.state.co.us

Phone: (303) 894-2100 Fax: (303) 894-2109 Attorneys for Applicant:
Jillian Fulcher
Jobediah J. Rittenhouse
Beatty & Wozniak, P.C.
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
mwozniak@bwenergylaw.com
jfulcher@bwenergylaw.com
jrittenhouse@bwenergylaw.com