BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN	j	
OPERATIONS FOR THE CODELL AND NIOBRARA)	DOCKET NO. 17100696
FORMATIONS, WATTENBERG FIELD, WELD	j	
COUNTY, COLORADO)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 2 North, Range 68 West, 6th P.M.

Section 6:

S½ All

Section 7: Section 18:

N½, SE¼

APPLICATION

On August 31, amended September 19, 2017, Extraction Oil & Gas LLC, Operator No. 10459 ("Extraction" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Amend Order No. 407-1958 to cover the entirety of the Application Lands;
- 2) Require the productive interval of the wellbore of any permitted wells to be located no closer than 460 feet from the unit boundaries, and no closer than 460 feet from the productive interval of any other wellbore located in each unit.
- 3) Applicant states that any horizontal wells to be drilled in the unit will be drilled from three (3) multi-well pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, unless an exception is granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: http://cogcc.state.co.us, under "ORDERS")

On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells.

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- On or about February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87, which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations.
- On or about May 16, 2017, the Commission entered Order No. 407-405, which, among other things, established an approximate 320-acre wellbore spacing unit for the S½ of Section 18, Township 2 North, Range 68 West, 6th P.M., and authorized the drilling of one horizontal well within the unit (to accommodate the planned Williams #3A-18H Well (API No. 05-123-33423)), for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 460 feet from the boundary of the unit, without exception being granted by the Director of the Commission.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date:

October 30-31, 2017

Time:

9:00 a.m.

Place:

Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801

Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 16, 2017. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 16, 2017, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Unie Spence Prine, Secretary

Dated: September 22, 2016

Colorado Oil and Gas Conservation Commission

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