BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN	j	
OPERATIONS FOR THE NIOBRARA,)	DOCKET NO. 17090057
FORMATION, UNNAMED FIELD, WELD COUNTY,	ý	
COLORADO	í	TYPE: POOLING

AMENDED NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

<u>APPLICATION LANDS</u>

Township 8 North, Range 59 West, 6th P.M. Section 19: All

Township 8 North, Range 60 West, 6th P.M. Section 24: E½

APPLICATION

On July 13, 2017 (amended March 26, 2018), Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Pool all interests in an approximate 960-acre drilling and spacing unit to be established by **Order No. 535-872** Commission order for the Application Lands.
- 2) Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., were first incurred for the drilling of the wells identified below:

Well Name	Spud Date
Castor 8-59 19-24 13	Q4 2017-Q1-2018
Castor 8-59 19-24 15	Q4 2017-Q1 2018
Castor 8-59 19-24 12	December 6, 2017
Castor 8-59 19-24 16	November 27, 2017—Q4 2017—Q1 2018

APPLICABLE RULES AND ORDERS

(available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

 Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

- On September 23, 2011, the Commission entered Order No. 535-69, which established 40 approximate 640-acre drilling and spacing unit for lands in Townships 7 North through 9 North, Ranges 58 West to 61 West, 6th P.M., and approved two horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On October 31, 2017, the Commission entered Order No. 535-872, which vacated two approximate 640-acre drilling and spacing units established by Order No. 535-69 for Section 19, Township 8 North, Range 59 West, 6th P.M., and Section 24, Township 8 North, Range 60 West, 6th P.M., and established an approximate 960-acre drilling and spacing unit for Section 19, Township 8 North, Range 59 West, 6th P.M., and the E½ of Section 24, Township 8 North, Range 60 West, 6th P.M., and approved a total of up to 16 horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: September 11-12, 2017 April 30 - May 1, 2018

Time: 9:00 a.m.

Place: Durango, CO (hearing-location TBD)

Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801 Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 16, 2018. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 16, 2018, if a prehearing conference is

requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Julie Spence Prine, Secretary

Dated: March 26, 2018

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203

Website: http://cogcc.state.co.us

Phone: (303) 894-2100 Fax: (303) 894-2109 Attorneys for Applicant:
Joseph C. Pierzchala
Geoffrey W. Storm
Welborn Sullivan Meck & Tooley, P.C.
1125 17th Street, Suite 2200
Denver, CO 80202
(303) 830-2500
jpierzchala@wsmtlaw.com
gstorm@wsmtlaw.com