

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA FORMATION,) DOCKET NO. 170900544
UNNAMED FIELD, ARAPAHOE COUNTY, COLORADO)
) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 4 South, Range 65 West, 6th P.M.
Section 15: All
Section 16: All

APPLICATION

On July 12, 2017, ConocoPhillips Company (Operator No. 19160) including its wholly owned subsidiary Burlington Resources Oil & Gas LP (Operator No. 26580) ("COPC" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S. for an order to:

- 1) Pool all interests in the Application Lands underlying an approximate 1,280-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation; and
- 2) Subject any non-consenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Lone Tree 4-65 15-16 4H_D Well (API No. 05-005-07261) and the Lone Tree 4-65 15-16 3BH Well (API No. 05-005-07262) ("Wells").

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On October 31, 2011, the Commission entered Order No. 535-97 which established 25 approximate 640-acre drilling and spacing units and approved up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the permitted wellbore to be located no closer than 460 feet from the boundary of the unit and no closer than 920 feet from the treated interval of any other well in the unit producing from the Niobrara Formation. Order No. 535-701 vacated the 640-acre drilling and spacing unit established by Order No. 535-97 for Section 15, Township 4 South, Range 65 West, 6th P.M.
- On September 14, 2015, the Commission entered Order No. 535-701 which, among other things, (1) vacated an approximate 640-acre drilling and spacing unit established

by Order No. 535-97 for Section 15, Township 4 South, Range 65 West, 6th P.M., (2) established an approximate 1280-acre exploratory drilling and spacing unit for the Application Lands and approved a total of up to two horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, providing that the productive interval of the wellbore shall be located no closer than 460 feet from the unit boundaries, without exception granted by the Director, and providing that the productive interval of the wellbores shall be no closer than 150 feet from the productive interval of any other wellbore located in the unit for Section 6, without exception granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

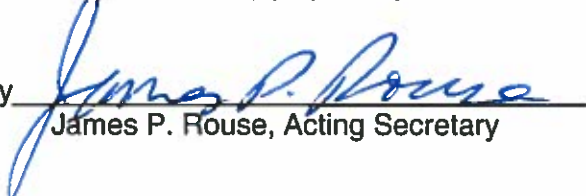
Date: September 11-12, 2017
Time: 9:00 a.m.
Place: Durango Public Library
Program Room #2
1900 E 3rd Avenue
Durango, CO 81301

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than August 28, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
James P. Rouse, Acting Secretary

Dated: July 31, 2017

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