

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 407
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE CODELL)	DOCKET NO. 170900521
AND NIOBRARA FORMATIONS,)	
WATTENBERG FIELD, WELD COUNTY,)	TYPE: SPACING
COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 1 North, Range 65 West, 6th P.M.
Section 28: All
Section 33: All

APPLICATION

On June 2, 2017, Confluence DJ LLC, Operator No.10518 ("Confluence" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

A. Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands and authorizing the drilling of up to five horizontal wells within the proposed unit, for the production of oil, gas, and associated hydrocarbons from the Codell Formation and up to 15 horizontal wells within the proposed unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.

B. Providing that setbacks for the Application Lands be as follows:

1. Any horizontal wells will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four (4) surface locations, unless an exception is granted by the Director.

2. The wellbores of any horizontal wells may enter the Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

3. The treated intervals of any horizontal wells shall be not less than 150 feet from the treated interval of another well producing from the same formation, without exception being granted by the Director.

4. The treated intervals of any horizontal wells shall be located no closer than 460 feet from the unit boundary.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A., supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 5, 2005, Rule 318A., was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A., was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to certain aspects of this rule for horizontal wells drilled in the Niobrara and Codell Formations.
- On or about April 13, 2015, the Commission entered Order No. 407-1277 which, among other things, pooled all interests in an approximate 320-acre designated horizontal wellbore spacing unit established for the E½ Section 28 of the Application Lands for the drilling of the Young 01N-65W-28-8N Well (API No. 05-123-40511) ("Young Well"), for the development and operation of the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: September 11-12, 2017
Time: 9:00 a.m.
Place: Durango Public Library
Program Room #2
1900 E 3rd Avenue
Durango, CO 81301

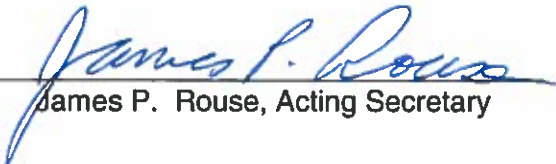
Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 28, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original, and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a**

prehearing conference during the week of August 28, 2017. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
James P. Rouse, Acting Secretary

Dated: July 27, 2017

Colorado Oil and Gas Conservation Commission
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