

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA,) DOCKET NO. 170700466
FORT HAYES, CODELL, AND CARLILE)
FORMATIONS, UNNAMED FIELD, WELD) TYPE: SPACING
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 66 West, 6th P.M.

Section 3: Lot 1 (79.80 acres), Lot 2 (79.92 acres),
S½NE¼, S½NW¼, S½ [All]

Section 10: All

SECOND AMENDED APPLICATION

On July 12, 2017, Longs Peak Resources, LLC, Operator No. 10611 ("LPR" or "Applicant") filed a verified second amended application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 1,280-acre a drilling and spacing unit for the Application Lands for the production of oil, gas and associated hydrocarbons from the Carlile and Fort Hayes Formations.
- 2) Authorize up to six horizontal wells for the production of oil, gas and associated hydrocarbons from the Carlile, Fort Hayes and Codell Formations.
- 3) Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands and authorizing the drilling of up to seven horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- 4) Provide that setbacks for the Application Lands be as follows:
 - a. Any horizontal wells to be drilled for production from the Carlile, Fort Hayes, Niobrara and Codell Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four surface locations, unless an exception is granted by the Director.
 - b. The wellbores of any horizontal wells to be drilled may enter the Carlile, Fort Hayes, Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

c. For any permitted wells to be drilled for production from the Carlile, Fort Hayes, Codell and Niobrara Formations, the treated intervals of the wells shall be not less than 150 feet from the treated interval of another well producing from the same formation, without exception being granted by the Director.

d. For any permitted wells to be drilled for production from the Niobrara Formation, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary.

e. For any permitted wells to be drilled for production from the Carlile and Fort Hayes Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary, as previously established in Order No. 535-557 for production from the Codell Formation.

APPLICABLE RULES AND ORDERS

(available online at: <http://coqcc.state.co.us>, under "Regulation," then select on "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to Rule 318.a. for the Niobrara Formation.
- On or about October 27, 2014, the Commission entered Order No. 535-557 which, among other things, established an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approved up to four horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of any permitted well to be located no closer than 300 feet from the unit boundary and no closer than 660 feet from the productive interval of any well drilled or producing from the Codell Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: September 11-12, 2017

Time: 9:00 a.m.

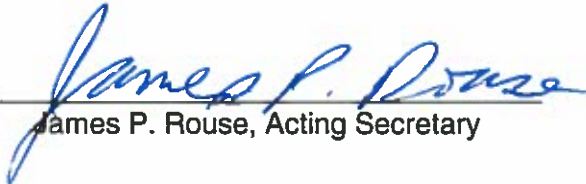
Place: Durango Public Library
Program Room #2
1900 E 3rd Avenue
Durango, CO 81301

Additional information about the hearing on this Amended Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Amended Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 28, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the amended application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
James P. Rouse, Acting Secretary

Dated: August 1, 2017

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