

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION ) CAUSE NO. 535  
AND ESTABLISHMENT OF FIELD RULES TO )  
GOVERN OPERATIONS FOR THE CARLILE, ) DOCKET NO. 170700463  
FORT HAYES, CODELL AND NIOBRARA )  
FORMATIONS, UNNAMED FIELD, WELD ) TYPE: SPACING  
COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 12 North, Range 66 West, 6<sup>th</sup> P.M.

Section 28: All

Section 33: All

AMENDED APPLICATION

On May 25, 2017, amended June 16, 2017, Longs Peak Resources, LLC (Operator No. 10611) ("LPR" or "Applicant") filed a verified amended application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-494;
- 2) Amend Order No. 535-493 to allow only one horizontal well to be drilled within the 640-acre unit, that being the existing Railay #28-3-1CH Well (API No. 05-123-39863);
- 3) Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands and approve the drilling of up to 13 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Carlile, Fort Hayes, Codell and Niobrara Formations; and
- 4) Provide that setbacks for the proposed drilling and spacing unit be as follows:
  - a. Any horizontal wells to be drilled under this Amended Application for production from the Carlile, Fort Hayes, Niobrara and Codell Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four surface locations, unless an exception is granted by the Director.
  - b. The wellbores of any horizontal wells to be drilled under this Amended Application may enter the Carlile, Fort Hayes, Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

c. For any permitted wells to be drilled under this Amended Application for production from the Carlile, Fort Hayes, Codell and Niobrara Formations, the treated intervals of the wells shall be not less than 150 feet from the treated interval of another well producing from the same formation, without exception being granted by the Director.

d. For any permitted wells to be drilled under this Amended Application for production from the Niobrara Formation, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary.

e. For any permitted wells to be drilled under this Amended Application for production from the Carlile, Fort Hayes, and Codell Formations, the productive interval of any permitted well shall be located no closer than 600 feet from the unit boundary, in accordance with Rule 318.a..

#### APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to Rule 318.a. for the Niobrara Formation.
- On or about June 17, 2014, the Commission entered Order No. 535-493 which, among other things, established an approximate 640-acre drilling and spacing unit for Section 28 of the Application Lands, for production of oil, gas and associated hydrocarbons from the Codell Formation and approved up to four horizontal wells for the approximate 640-acre drilling and spacing unit to be established for Section 28 of the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 660 feet from the productive interval of any other wellbore producing from the Codell Formation.
- On or about June 17, 2014, the Commission entered Order No. 535-494 which, among other things, established an approximate 640-acre drilling and spacing unit for Section 33 of the Application Lands, for production of oil, gas and associated hydrocarbons from the Codell Formation and approved up to four horizontal wells for the approximate 640-acre drilling and spacing unit to be established for Section 28 of the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 24-25, 2017

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Additional information about the hearing on this Amended Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Amended Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than June 10, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the amended application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 10, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Peter Gowen, Acting Secretary

Dated: June 19, 2017

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Applicant:  
James Parrot  
Jillian Fulcher  
Evan Bekkedahl  
Beatty & Wozniak, P.C.  
216 16th Street, Suite 1100  
Denver, Colorado 80202  
(303) 407-4499  
[jparrot@bwenergylaw.com](mailto:jparrot@bwenergylaw.com)  
[jfulcher@bwenergylaw.com](mailto:jfulcher@bwenergylaw.com)  
[ebekkedahl@bwenergylaw.com](mailto:ebekkedahl@bwenergylaw.com)