

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE CODELL AND) DOCKET NO. 170500282
NIOBRARA FORMATIONS, WATTENBERG)
FIELD, ADAMS COUNTY, COLORADO) TYPE: SPACING

AMENDED NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 1 South, Range 66 West, 6th P.M.

Section 10: E $\frac{1}{2}$

Section 11: All

Section 12: W $\frac{1}{2}$ All

~~Township 1 South, Range 65 West, 6th P.M.~~

~~Section 7: S $\frac{1}{2}$~~

APPLICATION

On March 2, 2017, **amended December 21, 2017**, Extraction Oil & Gas, Inc. (Operator No.10459) ("Extraction" or "Applicant"), by and through its attorneys, Welborn Sullivan Meck & Tooley, P.C. filed a verified application pursuant to § 34-60-116, C.R.S. for an order to:

1) Vacate Order No. 407-1121 which pooled all interests in nine approximate 320-acre designated horizontal wellbore spacing units established for the E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$ of Section 12, Township 1 South, Range 66 West, 6th P.M., for the development and operation of the Codell and Niobrara Formations and subjected all nonconsenting parties to the cost recovery provisions of Section 34-60-116(7), C.R.S.;

2) Establish an approximate ~~1,600-acre~~ **1,280-acre drilling and spacing unit** for the Application Lands, and approve up to a total of **twelve (12)** horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the productive interval of the wellbore of any permitted wells in the unit to be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit, unless an exception is granted by the Director.

3) Applicant states that the wells shall be drilled from no more than one well pad within the unit, or from a legal location on adjacent lands, without exception being granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule.
- On February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87 which, among other things, established 80-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Codell-Niobrara Formations, the Codell Formation, and the Niobrara Formation underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1.
- On October 27, 2014, the Commission entered Order No. 407-1121, which pooled all interests in nine approximate 320-acre designated Rule 318A horizontal wellbore spacing units established for the E½W½, W½E½ of Section 12, Township 1 South, Range 66 West, 6th P.M., effective as of the date of the Application, for the development and operation of the Codell and Niobrara Formations and subjected all nonconsenting parties to the cost recovery provisions of Section 34-60-116(7), C.R.S., for the Duck Club #1 Well (API No. 05-001-09821), the Duck Club #2 Well (API No. 05-001-09820), the Duck Club #3 Well (API No. 05-001-09818), the Duck Club #4 Well (API No. 05-001-09819), the Duck Club #5 Well (API No. 05-001-09817), the Duck Club #6 Well (API No. 05-001-09814), the Duck Club #7 Well (API No. 05-001-09822), the Duck Club #8 Well (API No. 05-001-09815), and the Duck Club #9 Well (API No. 05-001-09816).

NOTICE IS HEREBY GIVEN, pursuant to C.R.S. §§ 34-60-101 to -130, and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: **January 29-30, 2018**

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 12, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic

(cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 15, 2018.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: December 21, 2018

Colorado Oil and Gas Conservation Commission
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