

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 112  
ESTABLISHMENT OF FIELD RULES TO )  
GOVERN OPERATIONS IN THE IGANCIO- ) DOCKET NO. 170100088  
BLANCO FIELD, LA PLATA COUNTY )  
COLORADO ) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 34 North, Range 6 West, N.M.P.M. (SUL)

Section 6U: Lot 3 and Lot 4

Section 7U: W½

APPLICATION

On December 1, 2016, BP America Production Company, Operator No. 10000, ("BP" or "Applicant") filed a verified application pursuant to § 34-60-116, C.R.S., for an order to:

1) Pool all interests in an approximate 320-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Fruitland Coal Formation; and

2) Subject any nonconsenting interests to the cost recovery provisions of § 34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., were first incurred for the drilling of the State MZ #1R Well, (API No. 05-067-08858) and the State MZ #2R Well, (No API No.) ("Wells").

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On June 17, 1988, the Commission entered Order No. 112-60 which established 320-acre drilling and spacing units for certain lands including the Application Lands for production of gas from the Fruitland coal seams, with the permitted well to be located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, for the production of methane gas from the Fruitland coal seams.
- On August 15, 1988, the Commission entered Order No. 112-61 which amended parts of Order No. 112-60 and established rules for the production of coalbed methane in the Fruitland Coal Seams for certain lands including the Application Lands, with the productive interval of the wellbore to be no closer than 990 feet to any outer boundary of

the unit, and no closer than 130 feet to any interior quarter section line, without exception granted by the Director.

- On December 17, 1990 (Corrected November 7, 1999), the Commission entered Order No. 112-85 which established additional field rules for certain lands including the Application Lands for the development and operation of the Fruitland coal seams.
- On December 9, 2008, the Commission entered Order No. 112-215 which approved up to four optional wells in certain lands including the Application Lands, with the permitted well to be located no closer than 660 feet from the unit boundary and with no setback to any interior quarter section line, for the production of gas and associated hydrocarbons from the Fruitland coal seams.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

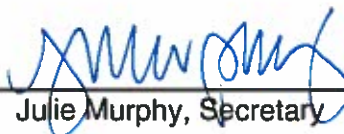
Date: January 30 & 31, 2017.  
Time: 9:00 a.m.  
Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 13, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 16, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Julie Murphy, Secretary

Dated: December 15, 2016

Colorado Oil and Gas Conservation Commission  
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Denver, Colorado 80203  
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