

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA) DOCKET NO. 161200504
FORMATION, IN AN UNAMED FIELD, WELD)
COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 9 North, Range 58 West, 6th P.M.
Section 32: All

APPLICATION

On October 13, 2016 Carrizo (Niobrara), LLC (Operator No. 10439), a subsidiary of Carrizo Oil & Gas, Inc. ("Carrizo" or "Applicant") filed a verified application pursuant to § 34-60-116, C.R.S., for an order to:

1) Affirm and apply Order Nos. 535-254 and 535-650 and the cost recovery provisions of § 34-60-116(7), C.R.S., to a nonconsenting owner who has failed to agree to bear its proportionate share of the costs and risks of drilling and operating the drilled Bringelson 1-32-9-58 Well (API No. 05-123-33960) Bringelson 2-32-9-58, API No. 05-123-36625; Bringelson 3-32-9-58, API No. 05-123-40491; Bringelson 4-32-9-58, API No. 05-123-40482; Bringelson 5-32-9-58, API No. 05-123-40488; Bringelson 6-32-9-58, API No. 05-123-40490, (the "Wells") effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(II) were first incurred for the drilling of the Wells.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On February 22, 2011, the Commission entered Order No. 535-3 which established various approximate 640-acre drilling and spacing units, including the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and approved one horizontal well within each unit, with the initial perforation of Niobrara Formation and ultimate bottom hole location no closer than 600 feet from the boundaries of the unit.
- On January 7, 2013, the Commission entered Order No. 535-238 which approved up to six horizontal wells in various approximate 640-acre drilling and spacing units, including the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 600 feet from the treated

interval of any other wellbore located in the unit, without exception being granted by the Director.

- On January 7, 2013, the Commission entered Order No. 535-254 which pooled all interests in the approximate 640-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation, to accommodate the Bringelson 1-32-9-58 Well.
- On December 16, 2013, the Commission entered Order No. 535-446 which approved up to 15 horizontal wells in the approximate 640-acre drilling and spacing unit established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the north, west, and south section lines which are adjacent to a section containing federal minerals and no closer than 300 feet from the east section line, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director, with the wells located on no more than one well pad per quarter section within the drilling and spacing unit.
- On December 15, 2014, the Commission entered Order No. 535-586 which approved up to 16 horizontal wells in the approximate 640-acre drilling and spacing unit established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director, with the wells located on no more than four well pads within the drilling and spacing unit, without exception being granted by the Director.
- On April 13, 2015, the Commission entered Order No. 535-650 which pooled all interests in the approximate 640-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Niobrara Formation, to accommodate the Bringelson 2-32-9-58, Bringelson 3-32-9-58, Bringelson 4-32-9-58, Bringelson 5-32-9-58, and Bringelson 6-32-9-58 Wells.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: January 30 & 31, 2016

Time: 9:00 a.m.

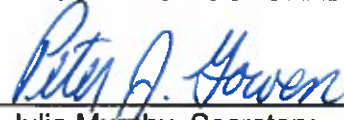
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 13, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 13, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
for Julie Murphy, Secretary

Dated: October 31, 2016

Colorado Oil and Gas Conservation Commission
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