BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE CODELL-NIOBRARA)	DOCKET NO. 161200492
FORMATION, WATTENBERG FIELD, ADAMS	ý	
COUNTY, COLORADO)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS:

Township 1 South, Range 66 West, 6th P.M.

Section 17:

All All

Section 20:

APPLICATION

On October 13, 2016, Petroshare Corp. ("Applicant") filed a verified application pursuant to § 34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 1,280-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations;
- 2) Approve the drilling, completion and operation of up to 16 horizontal wells in the drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations:
- 3) Provide that the productive interval for any of the horizontal wells in the drilling and spacing unit be located no closer than 150 feet from the productive interval of any other wellbore located within the unit, without the Director granting an exception; and
- 4) Provide that the productive interval for any of the horizontal wells in the drilling and spacing unit so established be located no closer than 460 feet from the boundary of the same, absent exception being granted by the Director or variance being granted by the Commission.
- 5) Applicant states that the wells shall be drilled from no more than two multi-well pads.

APPLICABLE ORDERS AND RULES

(available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

 On April 27, 1998, the Commission adopted Commission Rule 318A, which among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Commission Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of GWA wells. On December 5, 2005, Commission Rule 318A was amended to, among other things, allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Commission Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Commission Rule 318A for the Codell-Niobrara Formations.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date:

December 12-13, 2016

Time:

9:00 AM

Place:

Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801

Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than November 28, 2016. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 28, 2016. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION

OF THE STATE OF COLORADO

Julie Murchy Secretar

Dated: October 31, 2016

Colorado Oil and Gas Conservation Commission

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