

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA) DOCKET NO. 160400182
AND CODELL FORMATIONS, UNNAMED)
FIELD, WELD COUNTY, COLORADO) TYPE: EXCEPTION LOCATION

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 12 North, Range 65 West, 6th P.M.

Section 14: Lots 1 through 4 (all that portion lying within the
state of Colorado)

Section 23: All

Section 26: All

APPLICATION

On February 18, 2016, Anadarko E&P Onshore LLC, Operator No. 2800 ("Anadarko" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Reduce the northern and southern setbacks in two approximate 1360-acre existing drilling and spacing units established by Order Nos. 535-569 and 535-670 for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, respectively; and

2) Amend the two approximate 1360.00-acre drilling and spacing units established by Order Nos. 535-569 and 535-670 for the Niobrara and Codell Formations, respectively, such that the interwell setbacks of Rule 318.a. are modified to allow the productive intervals of the wellbore of any permitted wells to be located not less than 150 feet from the productive interval of any well being drilled or producing from the same formation, unless an exception is granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On April 4, 2011, the Commission entered Order No. 535-5 which, among other things, established an approximate 720-acre drilling and spacing unit for Lots 1-4 of Section 14 (being all that portion lying within the state of Colorado) and all of Section 23, Township 12 North, Range 65 West, 6th P.M., and approved two horizontal wells for the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation with the productive intervals of the wellbore of any permitted well to be located not less than 600 feet from the unit boundaries, and not less than 600 feet from

the productive interval of any well being drilled or producing from the Niobrara Formation, without exception being granted by the Director.

- On October 27, 2014, the Commission entered Order No. 535-569 which established an approximate 1,360-acre drilling and spacing unit for the Application Lands for the production of oil, gas and associated hydrocarbons from the Codell Formation; and approved one horizontal well within the unit, with the productive interval of the wellbore to be located not less than 600 feet from the unit boundaries without exception being granted by the Director.

- On May 18, 2015, the Commission entered Order No. 535-670 which, among other things, established an approximate 1,360.00-acre drilling and spacing unit for the Application Lands; approved up to seven horizontal wells within the unit, for production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the productive intervals of the wellbore of any permitted well to be located not less than 600 feet from the unit boundaries, and not less than 150 feet from the productive interval of any well being drilled or producing from the Niobrara Formation, without exception being granted by the Director; approved an additional five horizontal wells, for a total of six horizontal wells, within the approximate 1360-acre unit established on the Application Lands by Order No. 535-569, for production of oil, gas, and associated hydrocarbons from the Codell Formation, with the productive intervals of the wellbore of any permitted well to be located not less than 600 feet from the unit boundaries, and not less than 150 feet from the productive interval of any well being drilled or producing from the Codell Formation, without exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, April 18, 2016
Tuesday, April 19, 2016

Time: 9:00 a.m.

Place: Trinidad State Junior College
600 Prospect Street
Pioneer Room in the Sullivan Center
Trinidad, CO 81082

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 4, 2016.** Such interested party shall, at the same time, serve a copy of the

protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 4, 2016.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Murphy, Secretary

Dated: March 9, 2015

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