

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE CODELL-NIOBRARA) DOCKET NO. 160400169
FORMATION, WATTENBERG FIELD, WELD)
COUNTY, COLORADO) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS:

Township 9 North, Range 59 West, 6th P.M.

Section 32: All

Section 31: E½

APPLICATION

On February 18, 2016, amended March 3, 2016, Crescent Point Energy U.S. Corp. ("Crescent Point" or "Applicant") filed a verified application pursuant to § 34-60-116, C.R.S., for an order to:

- 1) Partially vacate Order No. 535-3, with respect to all of Section 31, Township 9 North, Range 59 west, 6th P.M.;
- 2) Vacate the approximate 960-acre drilling and spacing unit approved by Order No. 535-704 for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations, in so far as Order No. 535-704 pertains to all of Section 32, Township 9 North, Range 59 West, 6th P.M.
- 3) Establish an approximate 960-acre drilling and spacing unit for the Application Lands for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formation;
- 4) Approve the drilling, completion and operation of up to 24 horizontal wells in the drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formation;
- 5) Provide that the productive interval for any of the horizontal wells in the drilling and spacing unit be located no closer than 150 feet from the productive interval of any other wellbore located within the unit, without the Director granting an exception; and
- 6) Provide that the productive interval for any of the horizontal wells in the drilling and spacing unit so established be located no closer than 460 feet from the boundary of the same, absent exception being granted by the Director or variance being granted by the Commission.

7) Applicant states that the wells shall be drilled from no more than two multi-well pads.

APPLICABLE COMMISSION RULES

(available online at: <http://cogcc.state.co.us>, under "REGULATION")

- On February 22, 2011, the Commission entered Order No. 535-3, which, among other things: (1) established a 640-acre drilling and spacing unit, for the production of Niobrara Formation oil, gas and associated hydrocarbons, comprised of all of Section 31, Township 9 North, Range 59 West, 6th P.M.; and (2) approved the drilling, completion and operation of one horizontal well, the treated intervals of which to be located no closer than 600 feet from the boundaries of such drilling and spacing unit, absent exception being granted by the Director or variance being granted by the Commission.
- October 26, 2015 the Commission entered Order No. 535-704 which, among other things: (1) partially vacated Cause No. 535, Order No. 535-69, insofar as the same covered all of Section 32, Township 9 North, Range 59 West, 6th P.M.; (2) established a 960-acre drilling and spacing unit, for the production of Codell-Niobrara Formation oil, gas and associated hydrocarbons, comprised of all of Section 32, Township 9 North, Range 59 West, 6th P.M. and the N/2 of Section 5, Township 8 North, Range 59 West, 6th P.M.; and (3) approved the drilling, completion and operation of up to twenty-eight (28) horizontal wells, the treated intervals of which to be located: (i) no closer than 460 feet from the boundaries of such drilling and spacing unit and (ii) not less than 150 feet from any existing or permitted oil or gas wellbore, absent exception being granted by the Director or variance being granted by the Commission

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: April 18-19, 2016
Time: 9:00 a.m.
Place: Trinidad State Junior College
600 Prospect Street
Pioneer Room in the Sullivan Center
Trinidad, CO 81082

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should**

file with the Commission a written protest or intervention in accordance with Rule 509, no later than April 4, 2016. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 4, 2016.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Murphy, Secretary

Dated: March 7, 2016

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