

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE CODELL FORMATION, ) DOCKET NO. 160300146  
UNNAMED FIELD, WELD COUNTY, COLORADO )  
) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 5 North, Range 66 West, 6th P.M.  
Section 14: S/2; NW/4  
Section 23: All  
Section 26: N/2

APPLICATION

On January 7, 2015, Synergy Resources Corporation (Operator No. 10311) ("Synergy" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S. for an order to:

- 1) Vacate Order No. 407-1452 and establish an approximate 1,617-acre drilling and spacing unit for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations;
- 2) Approve up to twenty-two (22) horizontal wells to be drilled within the unit with the productive interval of each wellbore to be located no closer than 460 feet from the unit boundary and no closer than 150 feet from the treated interval of any other wellbore producing from the same source of supply within the unit; and
- 3) Approve no more than three (3) new well pads in the unit, unless an exception is granted by the Director.

PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- On February 19, 1992, the Commission entered Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the permitted well locations in accordance with the provisions of Order No. 407-1.
- On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule.

- On September 14, 2015, the Commission entered Order No. 407-1452, establishing an approximate 1280-acre drilling and spacing unit for the below-described lands, and allowing up to eighteen (18) horizontal wells within the unit for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations:

Township 5 North, Range 66 West, 6th P.M.

Section 14: S½

Section 23: All

Section 26: N½

Order No. 407-1452 also established that the productive interval of the any wellbore will be no closer than 460 feet from the unit boundaries, no closer than 150 feet from the productive interval of any other wellbore located in such unit, unless an exception is granted by the Director, and the wells will be drilled from no more than four (4) well pads within the unit, unless an exception is granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: March 7-8, 2016

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than February 22, 2016. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of February 22, 2016. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Julie Murphy, Secretary

Dated: January 28, 2016

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